

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

*clsf*

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT ORIGINAL + 6 COPIES**

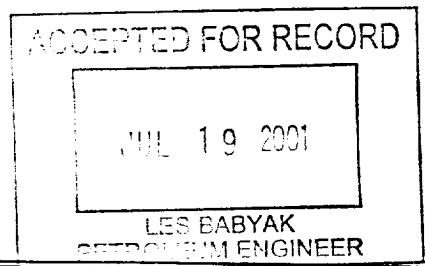
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. <b>Taylor Deep 12 Fed #1Y</b>
2. Name of Operator <b>Harvey E. Yates Company / N.M. Oil Cons. Division</b>	9. API Well No. <b>30-015-25759</b>
3. Address and Telephone No. <b>P.O. Box 1933, Roswell, NM 88202 811 S. 1st Street Artesia, NM 88210-2834</b>	10. Field and Pool, or Exploratory Area <b>Tamano Bone Springs</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>2,235' FSL &amp; 2,235' FWL Sec 12, T18S, R31E</b>	11. County or Parish, State <b>Eddy, New Mexico</b>

12 CHECK APPROPRIATE BOX (S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perforate/Acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and log form)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If wells directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 5/14/01 Set CIBP @ 8,080' w/ 50' cmt on top.
- 5/16/01 Perf 1 js @ 4,265'; 4,267'; 4,268'; 4,271'; 4,272'; 4,273'; 4,274'; 4,277'; 4,278' & 4,281' (10 holes). Spot 200 gals 10% Nefe Acid @ 4,284'. Set pkr @ 4,106'. Follow w/1,800 gals 10% Nefe Acid & 20 RCN Ball Sealers.
- 5/23/01 Frac csg w/20,000 gals 30# X-link & 28,280# 16/30 white sand.
- 5/24/01 Run tbg, pump & rods. Put well back on production.



14. I hereby certify that the foregoing is true and correct

Signed Dianna Rodgers Title Production Analyst Date 8-Jun-01

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_