

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
PERMIT COSTS COMMISSION

SUBMIT IN DUPL. E*

(See other In-structions on side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

45F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

RECEIVED
OCT 13 8 50 AM '87

RECEIVED
NOV 06 '87
O. C. D. ARTESIA OFFICE

RECEIVED

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

3. NAME OF OPERATOR: Siete Oil & Gas Corporation

4. ADDRESS OF OPERATOR: P. O. Box 2523 Roswell, New Mexico

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 990' FSL & 330' FEL SE/4 SE/4
At top prod. interval reported below
At total depth

6. LEASE DESIGNATION AND SERIAL NO.: NM 025777

7. IF INDIAN, ALLOTTEE OR TRIBE NAME: Geronimo Federal

8. UNIT AGREEMENT NAME: 11

9. PART OR LEASE NAME: East Shugart Delaware

10. FIELD AND POOL, OR WILDCAT: Sec. 24: T18S, R31E

11. COUNTY OR PARISH: E.C.O. /

12. STATE: 11

13. COUNTY OR PARISH: E.C.O. /

14. PERMIT NO. DATE ISSUED: 88204 NOV 06 '87

15. DATE SPUNDED: 9/3/87

16. DATE T.D. REACHED: 9/14/87

17. DATE COMPL. (Ready to prod): 9/30/87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 3701' GR

19. ELEV. CASINGHEAD: 3703'

20. TOTAL DEPTH, MD & TVD: 5500'

21. PLUG BACK T.D., MD & TVD: 5489'

22. INTERVALS DRILLED BY: 5500'

23. ROTARY TOOLS: 5500'

24. CABLE TOOLS: N/A

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 4636' - 4651' Delaware

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: CNL LDT, MSFL/DLL, Calip, Cyberlook

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well):

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	364'	12 1/4	230 sks. HEII 2% CACL2	N/A
5 1/2	15.5#	5499'	7 7/8	1200 sks. 35/65 POZ	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 3/8	4676	N/A

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number): 4636' - 4651' 11 perfs .38

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4636' - 4651'	1,000 Gal. 15%, 32,000 Crosslink, 4,000# 100 mesh, 44,000# 20/40, 20,000# 12/20

33. PRODUCTION

DATE FIRST PRODUCTION: 9/30/87

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Pumping (Lufkin 114)

WELL STATUS (Producing or shut-in): Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/3/87	24	N/A	→	50	30 CST.	115	600/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
N/A	N/A	→	50	30	115	40.1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

TEST WITNESSED BY: Jim Ikard

35. LIST OF ATTACHMENTS: 2 copies Schlumberger logs, Deviation Surveys, OCD Form C104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE V.P. Drilling & Production DATE October 9, 1987

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Queen	3527	3600	Sand, no tests
San Andres	4635	4652	Sand, perforated, oil, water
Delaware	5092	5500	Sand, no tests

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
B/Salt	2231	
T/Queen	3527	
T/Grayburg	3972	
T/San Andres	4490	
T/Delaware	5092	
Mtn. Gp.		