

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other Instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. N1-29826
2. NAME OF OPERATOR Robert N. Enfield		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2431, Santa Fe, NM 87504-2431		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1980' FNL & 990' FEL of Sec. 7		8. FARM OR LEASE NAME Walters Federal
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3271' GL		10. FIELD AND POOL, OR WILDCAT Undes McMillan U.Penn(Gas)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T19S, R27E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>COMPLETION</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Day 6 21-Nov-87

- S I T P = 2100 psig (17 hour shut-in.) pressure still building.
- Rigged-up Halliburton, acidized with 2000 gal. 110D 202 acid, displaced with 2% KCL water. All fluids contained 1000 scf nitrogen per bbl. Average rate 3.8 bbls. per minute (acid and nitrogen); Maximum pressure 4800 psig, average 4200 psig. ISDP = 3200 psig, 5" SIP = 2150 psig; Total load 66 BBls. fluid.
- 8:35 AM S I T P = 1300 psig (field gauge); opened well to pit on 20/64" choke.  
10:15 AM F T P = 2000 psig (field gauge)
- 10:30 AM F T P = 2050 psig (field gauge); reduced to 1/8" choke  
10:45 AM F T P = 2200 psig (field gauge); line freezing.
- Shut-in 10:45 AM to 12:15 PM, rigged-down & released all equipment.  
12:15 AM S I T P = 2250 psig (field gauge); opened well to pit on 20/64" choke.  
Liquid to surface in 5", clean burn after 3"  
2:00 PM F T P = 1730 psig (field gauge)
- Shut-in well and shut down operations at 2:00 PM, 11/21/87.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert N. Enfield TITLE \_\_\_\_\_ DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: