

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Encl. Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-26299
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Cooper AHH
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 1
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat North Dagger Draw Upper Penn
4. Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>20S</u> Range <u>24E</u> NMPM <u>Eddy</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3610' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Perforate & treat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-12-90. Move in - Rig up pulling unit. Set cement retainer at 7830'. Stung into retainer. Pressured backside to 1000 psi. Established injection rate at 4 BPM on vacuum. Pumped 100 sx "H" + .6% CF-14. Squeezed perforations 7862-68'. Perfs did not squeeze. Mixed 100 sx "H" Neat. Squeezed perfs to 2000 psi with 70 sx cement in formation. Stung out of retainer. Could not reverse excess cement. TOH with tubing. TIH with bit, collars and tubing. Drill out retainer and cement.

7-17-90. Perforated Canyon 7715-7816' w/14 - 50" holes as follows: 7715, 16, 17, 7757, 59, 61, 7783, 89, 91, 7808, 10, 12, 14 and 7816'. Acidized perforations 7715-7816' in 4 stages w/2200 gals 20% NEFE acid.

RECEIVED  
JUL 26 '90

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 7-24-90  
 TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY  
 APPROVED BY MIKE WILLIAMS TITLE SUPERVISOR, DISTRICT II DATE JUL 27 1990  
 CONDITIONS OF APPROVAL, IF ANY: