

State of New Mexico
Energy, Minerals and Natural Resources Department

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Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 15 '90

O. C. D.
ARTESIA, OFFICE

GAS - OIL RATIO TEST

Operator		Pool		County											
YATES PETROLEUM CORPORATION		North Dagger Draw Upper Penn		Eddy											
Address		TYPE OF TEST - (X)		Completion											
105 South 4th St., Artesia, NM 88210		Scheduled <input type="checkbox"/>		Special <input type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKESIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL.		
		U	S	T						R	WATER BBL.	GRAV. OIL		OIL BBL.	GAS MCF.
Century Plant AHT Fed Com	1	P	34	19	24	10-25-90	F 19/64	825	M	24	284	42	18	1649	91611
Ceniza AGS Com	1	P	2	20	24	10-25-90	P Open	100	M	24	350	42	292	725	2483

INSTRUCTIONS:
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Juanita Goodlett
 Signature
 Juanita Goodlett - Production Supervisor
 Printed name and title
 11-13-90
 Date
 505/748-1471
 Telephone No.