

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
LC 029388-D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Johnson "B" Federal #10

9. API Well No.

30-015-26439

10. Field and Pool, or Exploratory Area

Tamano (Bone Spring)

11. County or Parish, State

Eddy, NM

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P. O. Box 552, Midland, TX 79702 (915) 682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 450' FWL
Section 11, T-18-S, R-31-E

SEP 13 '90

O. G. D.
ARTESIA, OFFICE

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Drilling operations
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 8556' (TD). Logged well as follows: LDT/CNL/DLL/RXO - 8547'-2444', EPT - 8300'-7800', 4400'-4900', DPT - 8300'-7800', 4400'-4900', Sonic - 8547'-2444'. Ran DST #1 7970'-8120'. Recovered 102' of oil & 193' drilling mud in drill pipe. Ran DST #2 - 3940'-4040'. Recovered 10' oil & 200' GCM in drill pipe. Changed rams to 5-1/2", test seals to 500 psi. Rig up casers & ran 32 jts, 5-1/2", 17#, & 167 jts 15.5# K-55 LTC casing to 8556'. Float collar at 8481', DV tool @ 4506'. B.J. tested lines to 4500 psi. Cemented w/ 700 sx 'H' + 5 #/sk salt + 1-1/2% CaCl₂. Opened stage tool and circulated w/ rig pumps. Did not circulate cement on 1st stage. Cemented 2nd stage w/ 850 sx 'H' + 1-1/2% CaCl₂. Cement in place at 0415 hrs 8-26-90. Did not circulate cement on 2nd stage. Estimated TOC @ 251'. N.D. BOP's and set slips w/ 126,000#. Cut casing and installed 11" 3M x 7-1/16" 3M tubing head. Tested seals to 3000 psi. Released rig.

RECEIVED
SEP 7 11 42 AM '90

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Drilling Superintendent

Date

9/6/90

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side