

State of New Mexico Energy, Minerals and Natural Resources Department

CIS BP

DISTRICT I P.O. Box 1980, Hobbs NM 88240

DISTRICT II P.O. Drawer DD, Artesia NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL APNO. 30-015-26469

5. Indicate Type of Lease State [] FEE [X]

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Jenny Com

1. Type of Well: OIL [] GAS [] WELL [] OTHER []

8. Well No #1

2. Name of Operator Yates Petroleum Corporation

9. Pool Name or Wildcat Wildcat Morrow

3. Address of Operator 105 South 4th., Artesia, NM 88210

4. Well Location Unit Letter E : 1750 Feet From The North Line and 660' Feet From The West Line Section 17 Township 19S Range 19S NMPM Eddy COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3542'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER []

SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER []

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/4/01 - Moved in and rigged up. 1/7/01 set cement retainer at 7619'. Pump 500 sx H with 1 3/4 CIC12 80 scf/bbl N2 WT=15.6, yld 1.18. Tailed with 200 sx H with 1 3/4 CIC12. Displace at 1-1/2 to 2 bbls in tubing. Perfs pulled in cement at 2-2 1/2 bbls/min. Pump 400 sx H neat. Displaced at 1-1/2 to 2 bbls/min, well on vac, pulling in cement at 2 bbls/min. Pump 400 sx H neat WT= 15.6, yld 1.18. 1/9/01-TCH with stinger. TIH with 6-1/8" bit and drill collars. Tagged 7619' drill retainer free. 1/10/01 set cement retainer at 7624'. Pumped 300 sacks "H" 0.125#/sx D130 - 2#/sx D42. Squeeze 32 bbls in perfs and casing cap. Squeeze with 200 sacks "H" + 10#/sx RFCA - .25#/sx celloflake - 2#/sx D-42 (yld 1.6, wt 14.8). Pumped 36 sacks into perfs. 1-16-01 Injection rate 1-1/4 BPM @ 1300#. 1-17-01 TIH with 7" tubing set cement retainer to 7613'. Move in and rigged up squeeze canyon perfs with 100 sks thick and tail with 100 sks H. Set retainer pump through it, load annulus. Set in collars at 7663' still sliding down hole. 11/18/01-Move in and rig up computalog. Set retainer to 7583'. TIH with 7" stinger, and Squeeze perfs with 100 sks thickened and 100 sks H. .3 BPM at 2800#, break to 2340# 2:38 pm. Mix and pump cement pressure to 4000# 1/10 BPM 16 bbls displacement gone. Sting out reverse 108 sks cement to pit. 2/4/01 Resume laying down tubing. Turn over to drilling dept.

RECEIVED JCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Technician DATE 12/5/01

TYPE OR PRINT NAME [Signature] TELEPHONE NO 505-748-1471

APPROVED BY [Signature] ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR DATE DEC 31 2001

CONDITIONS OF APPROVAL, IF ANY: