

Submit 3 copies
to Appropriate
District Office

Form C-103
Revised 1-1-89

CIS
OP

State of New Mexico
Energy, Minerals and Natural Resources Department

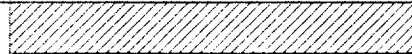
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD Artesia NM 88210
DISTRICT III

WELL API NO.
30-015-26469

5. Indicate Type of Lease
State FEE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)



7. Lease Name or Unit Agreement Name
Jenny Com

1. Type of Well:
OIL GAS
WELL WELL OTHER

8. Well No
#1

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th., Artesia, NM 88210

9. Pool Name or Wildcat
Wildcat Morrow

4. Well Location
Unit Letter E : 1750' Feet From The North Line and 660' Feet From The West Line
Section 17 Township 19S Range 25E NMPM Eddy COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3542'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/10/01 - Move in and rig up pulling unit. TIH with 6 1-1/4" bit. collars and 2 7/8" tubing. Tagged top of liner at 7426. TIH with 3 7/8" bit. 2 3/8" tubing. x-over and 2 7/8" tubing Tagged PBDT at 9255'. Pickle tubing with 1000 gals 15% NEFE. Ran CBL/GR/ CC from 9248 to liner top 7425' with 1500# on casing. 3/16/01 set packer. Pumped 850 gallons 10% acetic acid. Displaced and fired guns with N2. Set off at 8350#. Released packer. TIH with 4 1/2 RBP and packer. Set @ 9120'. Set packer at 9050. 3/21/01 acidize casing. perfs in 2 stages #1 500 gals 7 1/2% Morrow acid. Circulate acid to packer. Break at 3830#. Avg pressure 3270#, avg rate 32 BPM, ISIP 2300 psi. 15 mins 415 psi. Packer at 9055'. RBP at 9120: #2 1000 gal 7 1/2% Morrow acid. Open bypass. Circulate acid to packer broker at 3600#. 3/27/01/ turn to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erma Sazquez TITLE Operations Technician DATE 12/5/01

TYPE OR PRINT NAME Erma Sazquez TELEPHONE NO. 505-748-1471

APPROVED BY [Signature] ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR DATE DEC 31 2001

CONDITIONS OF APPROVAL, IF ANY: