

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 10 1991

O. C. D.  
ARTESIA, OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 045274

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Hill View AHE Federal #6

9. API Well No.

30-015-26601

10. Field and Pool, or Exploratory Area

South Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 660' FNL, 1980' FEL, Sec. 23-T20S-R24E, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Production Casing,  
Perforate, Treat

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 8130'. Reached TD 6-15-91. Ran 198 joints 7" 23# and 26# J-55 and N-80 casing set at 8130'. Float shoe set at 8130', float collar set 8086'. DV tool set at 5860'. Cemented in 2 stages. Stage 1: 500 gals Excell-gel and 500 gals Surebond + 600 sx Class "H" w/5#/sx CSE + .65% CF-14 + 5#/sx Gilsonite + 1/4#/sx Celloseal (yield 1.32, wt 15.1). PD 7:00 PM 6-16-91. Circulate thru DV tool 1-3/4 hrs. Opened tool with 1000 psi. Circulated 95 sx to pit. Stage 2: 950 sx Pacesetter Lite "C" + 5#/sx Salt, .4% CF-14, 5#/sx Gilsonite, 1/4#/sx Celloseal (yield 1.98, wt 12.4). Tail in w/100 sx Class "H" Neat (yield 1.18, wt 15.6). PD 10:15 PM. Closed DV tool with 3400 psi, held okay. Circulated 45 sx to pit. WOC 18 hrs. Drilled out DV tool. Perforated 7566-7799' w/96 - .50" holes as follows: 7566, 68, 70, 72, 82, 84, 86, 88(2 SPF-16 holes), 7620, 22, 24, 40, 42, 44, 46, 48, 50 (2 SPF-18 holes), 7663, 65, 67, 77, 79, 84, 86, 88, 90, 92, 94, 96, 98 (2 SPF-26 holes), 7712, 14, 16, 18 (2 SPF-8 holes), 7746, 48, 50, 52, 54, 56 (2 SPF-12 holes), 7780, 82, 84, 86, 91, 93, 97, 99 (2 SPF-16 holes). acidized perfs 7780-99' w/4900 g. 20% NEFE acid. Acidized perfs 7620-7718' w/2500 g. 20% NEFE acid. Acidized perfs 7566-7588' w/1000 g. 20% NEFE acid.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

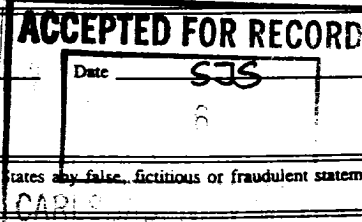
Title Production Supervisor

Date 6-21-91

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side