

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD

Artesia, NM 88210  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-86241

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill View AHE Fed Com #6

9. API Well No.

30-015-26601

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, So.

11. County or Parish, State

Eddy Co., NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Convert to WIW

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL of Section 23-T20S-R24E (Unit B, NWNE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to convert well to WIW in Canyon formation for Sawbuck Pilot WF project as follows:

1. Kill well and TOOH with pump and rods. NU BOP. TOOH with tubing anchor and tubing.
2. TIH with injection equipment and tubing as follows: 7" X 2-7/8" Uni VI packer (nickel plated) and 3-1/2" 9.3# J-55 plastic coated tubing to surface.
3. Set packer at 7500'. Reverse circulate down annulus with clean fresh water containing corrosion inhibitor, biocide and oxygen scavenger. Test annulus to 500 psi for 30 minutes. If everything tests okay, nipple down BOP and nipple up injection wellhead.
4. Install pressure gauge on tubing and casing annulus and 9-5/8" X 7" annulus. Plumb well for WIW service.

NOTE: NOTIFY NMOC - ARTESIA (505-748-1283) 24 HOURS IN ADVANCE TO WITNESS CASING INTEGRITY TEST.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Production Clerk

Date March 27, 1995

(This space for Federal or State office use)

Approved by

(ORR, SCD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date 4/20/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side