

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Conoco, Inc.</u>		Lease <u>Dee State</u>		Well # <u>5</u>	
Location of Well	Unit <u>P</u>	Section <u>36</u>	Township <u>19</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor <u>Undesignated</u>	Type of Equipment <u>Rotary</u> <u>Ereter Drilling Co rig #74</u>				

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>36/40 #</u>		<u>1200</u>	<u>2000</u>
<u>8 3/4</u>	<u>7</u>	<u>26 #</u>		<u>8100</u>	<u>1800</u>

Casing Data:

Surface _____ joints of 9 5/8" inch 36 # Grade K-55

(Approved) (Rejected)

Inspected by M.S. date 6-10-91

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1205' Set 1205' Feet of 9 5/8" inch 36 # Grade K-55(New)-used csg. @ 1205' with 1200 sacks neat cement around shoe+ 800 sack C.I.C. additives 12# gilsonite, 6# ogeal,Plug down @ 3:30 (AM) (PM) Date 6-10-91Cement circulated No No. of Sacks -0-Cemented by Halliburton Witnessed by Mike StubblefieldTemp. Survey ran @ 9:30 (AM) (PM) Date 6-10-91 top cement @ 500'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: + 200 ss (12# thirset, 1/2" floreal, 1/4" gilsonite, 12cc)

lost circ. @ 365'

1. Ran 1" Tubing + Tagged to c D 535' w/ 50 sk CI C 470cc
 2. Ran 1" Tubing + Tagged to c D 455' w/ 50 sk CI C 470cc
 3. Ran 1" tubing + Tagged to c D 360' w/ 50 sk CI C 470cc
 4. Ran 1" Tubing + Tagged to c D 315' w/ 150 sk CI C 270cc
 5. Ran 1" tubing + Tagged to c D 169' w/ 200 sk CI C 270cc
- Cement came to 90'. Operator ready mixed well to surface.