

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Nearburg Prod. Co.</u>		Lease <u>Foster 31 Fee Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>J</u>	Section <u>31</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Peterson Drilling Co.</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	13 3/8"	48 #		450'	Circ.
12 1/4"	* 9 5/8"	32.3 #		1350'	Circ.
8 3/4"	7"	23 # - 26 #		8000'	2800'

Casing Data:

Surface _____ joints of 9 5/8 inch 36 # Grade K-55(Approved) (Rejected)Inspected by M.S. date 4-15-91

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1210' Set 1210' Feet of 9 5/8 inch 36 # Grade K-55New-used csg. @ 1210' with 200 22cc sacks neat cement around shoe+ 1300 sax Halliburton Lite additives 10# gilsonite, 1/4# floreal, 37ccPlug down @ 1210 (AM) (PM) Date 4-16-91Cement circulated yes No. of Sacks 200Cemented by Halliburton Witnessed by Mike (Stult)

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 200 sr thixset (10# gilsonite, 1/2# floreal, 170cc)

lost circ @ 400' approx

lost circ @ 1041'