

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004 0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL of Section 23-T20S-R24E (Unit C, NENW)

5. Lease Designation and Serial No.

NM-043625

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Saguaro AGS Fed Com #9

9. API Well No.

30-015-26737

10. Field and Pool, or Exploratory Area

Undesig. Wolfcamp

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to abandon perforations 7617-7760' (Canyon) and recomple to Wolfcamp as follows:

1. Install BOP. POOH with pumping equipment.
2. Rig up wireline. TIH with gauge ring to 7580'. Set CIBP at 7580' and cap with 35' of cement.
3. Perforate 6487-6555' (Wolfcamp), acidize as necessary.
4. Swab test and recover load.
5. If Wolfcamp zone is productive, release well to production.
6. If Wolfcamp zone is not productive, TA well by setting a CIBP at 6460'. Load casing with 2% KCL with corrosion inhibitor. Perform casing integrity test.

NOTIFY BLM-CARLSBAD (505-887-6544) & OCD-ARTESIA (505-748-1283) IN SUFFICIENT TIME TO WITNESS CASING INTEGRITY TEST, IF WOLFCAMP ZONE IS NOT PRODUCTIVE

14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Klein*

Title Operations Technician

Date Dec. 10, 1997

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) LES BABYAK

Title

Date

DEC 16 1997

Conditions of approval, if any: