Form 3160-5 (June 1990)

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DEPARTMENT OF THE INTERIOR

AUG 1 9 1991

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF I	AND MANAGEMENT AUG [2 . 9.12 AH '9]	5. Lease Designation and Serial No. NM 27055
Do not use this form for proposals to dri	AND REPORTS ON WELDERESIA, OFFICE II or to deepen or reentry AREA different reservoir. R PERMIT—" for such proposals	6. If Indian. Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well		8. Well Name and No.
X Oil Gas Well Other		Prickly Pear AIE Fed. Com #1
2. Name of Operator YATES PETROLEUM CORPORATION		9. API Weil No.
3. Address and Telephone No.		30-015-26738
105 South 4th St., Artesia, NM 88210 (505) 748-1471		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		South Dagger Draw U/Penn
		11. County or Parish, State ASSOC.
Unit P, 990' FSL, 990' FEL, Sec. 23-T20S-R24E		
		Eddy, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
Subsequent Report	Pługging Back	Non-Routine Fracturing
200sednesit vebou	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection.
Final Administration 140000	XX Other Surface Casing,	_ Dispose Water
	Intermediate Casing	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,		
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Spudded 26" hole 12:30 PM 7-22-91 with rathole service. Set 40' of 20" conductor. Notified Spudded 26" hole 12:30 PM 7-22-91 with rathole service. Set 40' of 20" conductor. Notified		
Spudded 26" hole 12:30 PM 7-22-91 with factore service. Bet 45 of 25 of		
James Amos, BLM Carisbad, NM of Spud. Resumed diffing 200 Drilling dry 415'. Jarred w/surface BLM, Carisbad. Lost circulation @ 139'. Pump LCM pill. Drilling dry 415'. Jarred w/surface		
jars. Worked stuck pipe. 8-1-91. Set lost circulation plug @ 373'. Cmt'd w/450 sx Class H		
y/additives. Remount surface and reamed 172" hole. To hole @ 8-3-91. Ran 7 jts 13-3/8"		
w/additives. Remount surface and reamed 172 hole. In hole to 5 3 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
54.5# J-55 casing set 292'. Guide shoe set 292', insert float set 250'. Cmt'd w/525 sx Pace-setter Lite w/10#/sx Gilsonite, 1/2#/sx Flocele, w/3% CaCl2 (yield 1.84, wt 12.6). Tail in w/		
250 sx Class "C" w/2% CaCl (yield 1.32, wt 14.8). PD 9:00 PM 8-4-91. Bumped plug to 600 psi,		
released pressure, held OK. Circ. 130 sx cement. WOC. Drilled out 11:00 PM 8-5-91. WOC 26		
hrs. NU and tested to 1000 psi for 26 hrs. Reduced hole to 12-1/4". TD 12% hole 8-7-91. Ran		
hrs. NU and tested to 1000 psi 101 20 hrs. Reddeed hole to 12 1/2 1 2 2 2 2 3 jts 9-5/8" J-55 casing set 1218'. Guide shoe set 1218', insert float set 1174'. Cmt'd w/700		
28 jts 9-5/8" J-55 casing set 1216. Guide shoe set 1216, Indicate 1216 years and		
in w/200 sx Class "C"+2% CaCl2 (yield 1.32, wt 14.8). PD 7:45 PM 8-7-91. Bumped plug to 1000		
in W/ZUU SX Class to TZ% Cattle 150 cy coment WOC		
psi, float held OK. Circ. 150 sx cement. WOC. Drilled out 6:00 PM 8-8-91. WOC 22 hrs and 15 minutes. Tested casing for 30 minutes to 1000		
	OUC 22 HIS and IJ minutes. Tested cas	ing for 50 mindeed to 1000
nsi. Resumed drilling.		

Production Supervisor Tide SJS 1 6 1991 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Stat Two instruction on Reverse Side