

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-26825
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Thomas AJJ Com	
8. Well No.	4
9. Pool name or Wildcat	Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3545' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>PH</u> : <u>1780</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3545' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Production casing & cement</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8250'. Reached TD at 12:45 AM 8-18-95. Ran 201 joints of 7" 26# & 23# casing as follows: 15 joints of 7" 26# N-80 LT&C (596.63'); 65 joints of 7" 26# J-55 LT&C (2684.19'); 92 joints of 7" 23# J-55 LT&C (3786.30'); 26 joints of 7" 26# J-55 LT&C (1067.63') and 3 joints of 7" 26# N-80 LT&C (126.30') (Total 8261.05') of casing set at 8250'. Float shoe set at 8250'. Float collar set at 8208'. DV tool set at 6902'. Hanger joint set from 7732-7753'. Pump out sub set at 8166'. Cemented in two stages as follows: Stage 1: Pumped 20 bbls mud flush and 20 bbls WMW-1 ahead of 455 sacks Super C, .4% CF-2, .4% CF-14A, 3.42#/sack salt and 8# hiseal (yield 1.68, weight 13.0). PD 3:30 PM 8-19-95. Bumped plug to 1300 psi for 30 minutes. Circulated 157 sacks. Circulated through DV tool for 2 hours. Stage 2: 100 sacks "H", 12% thixad, 1/4#/sack celloseal, 10#/sack gilsonite and 1% CaCl2 (yield 1.54, weight 14.6) and 755 sacks Pacifier Ultra C, 5#/sack gilsonite, 1/4#/sack celloseal and 5# salt (yield 2.01, weight 12.5). Tailed in with 100 sacks "H" (yield 1.18, weight 15.6). PD 7:09 PM 8-19-95. Bumped plug to 3200 psi for 2 minutes. Circulated 53 sacks. Released rig at 12:00 AM 8-20-95. Waiting on completion

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 21, 1995

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 29 1995

CONDITIONS OF APPROVAL, IF ANY: