

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN ORIGINAL

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

NM-043625

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORKOVER ☐	DEEPEN ☒	PLUG BACK ☐	DIFF RESVR. ☐	Other ☐
2. NAME OF OPERATOR Yates Petroleum Corporation							
3. ADDRESS AND TELEPHONE NO. 105 South Fourth St. - Artesia, NM 88210 505-748-1471							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL and 1980' FWL At top prod. Interval reported below At total depth						8. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
ACCEPTED FOR RECORD FEB 14 2002 ALEXIS C. SWOBODA PETROLEUM ENGINEER						7. UNIT AGREEMENT NAME N/A	
						8. FARM OR LEASE NAME, WELL NO. Saguaro AGS Fed Com #10	
15. DATE SPUNDED Deepening: 6/4/01						9. API WELL NO. 30-015-26852 S2	
16. DATE T.D. REACHED 6/10/01						10. FIELD AND POOL, OR WILDCAT Under Cemetary Morrow	
17. DATE COMPL. (Ready to prod.) 7/5/01						11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA Section 26 T20S-R24E	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 3662' GR						12. CO. OR PARISH Eddy	
19. ELEV. CASHINGHEAD						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 9564'						21. PLUG BACK T.D., MD & TVD 9300'	
22. IF MULTIPLE COMPL.						23. INTERVALS DRILLED BY ROTARY TOOLS 8080-9564'	
24. PRODUCTION INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 9260-9270' Morrow						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC, Laterolog						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
20"				40'		26"	
9-5/8"		36#		1133'		14-3/4"	
7"		23# & 26#		8080'		8-3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4-1/2"		7611'		9564'		200 sxs	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		9116'		9122'			
31. PERFORATION RECORD (Interval, size and number)							
Morrow:							
9260-9270' 44 holes .42"							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
9260-9270'				1000 gals 7.5% Morrow acid			
33. PRODUCTION							
DATE FIRST PRODUCTION 7/11/01		PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/15/01		HOURS TESTED 24		CHOKE SIZE 30/64"		PROD. FOR TEST PERIOD 0	
FLOW. TBG PRESS. 100#		CASING PRESS Packer		CALCULATED 24-HR RATE 0		OIL-BBL 0	
						GAS-MCF 415	
						WATER-BBL 0	
						GAS-OIL RATIO 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Adam Wortley	
35. LIST OF ATTACHMENTS Log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

TITLE **Engineering Technician**

DATE

Feb 9, 2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Strawn	8248'	
				Atoka	8774'	
				Morrow	9182'	
				Chester	9430'	

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