

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
DEC 16 1991

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.  
ARTESIA OFFICE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 660' FSL & 660' FWL, Sec. 1-T20S-R24E

5. Lease Designation and Serial No.

NM 22994

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Foxtail AJX Federal Com #1

9. API Well No.

30-015-26873

10. Field and Pool, or Exploratory Area

North Dagger Draw U/Penn

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Surface Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 14-3/4" hole 3:30 PM 11-21-91. Ran 25 joints 9-5/8" 36# J-55 casing set 1087'. Guide shoe set 1087', insert float set 1044'. Cemented w/700 sx Pacsetter Lite with 10#/sx Gilsonite + 1/2#/sx Celloseal + 3% CaCl2 (yield 1.98, wt 12.6). Tailed in w/200 sx Class "C" with 2% CaCl2 (yield 1.32, wt 14.8). PD 9:30 PM 11-21-91. Bumped plug to 1200 psi, float held OK. Cement did not circulate. WOC 5-1/2 hrs. Ran Temp. Survey and found TOC at 110'. Ran 1". Tagged cement 93'. Spotted 200 sx Class "C" Neat. PD 2:45 AM 11-22-91. WOC 4 hrs and cut off. Circulated 5 sacks to pit. WOC. Drilled out 7:00 PM 11-22-91. WOC 21 hrs and 30 mins. NU and tested to 1000 psi for 30 mins. Reduced hole to 8-3/4" and resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Supervisor

Date 11-25-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side