

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petr. Corp.</u>		Lease <u>Sara "AHA" Com</u>		Well # <u>6</u>	
Location of Well	Unit <u>P</u>	Section <u>11</u>	Township <u>20</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>36 # J-55</u>		<u>1100</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23 + 26 #</u>		<u>TD</u>	<u>As Warranted</u>
		<u>J-55, N-80</u>		<u>8200</u>	

Casing Data:

Surface _____ joints of 9 5/8" inch 36 # Grade J-55Approved (Rejected)Inspected by M.S. date 1-30-92

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1089' Set 1089' Feet of 9 5/8" inch 36 # Grade J-55New used csg. @ 1089' with 200 2 1/2 sacks neat cement around shoe+ 900 sax Hall. Lite additives (1/2 # floreat, 10 # gilsonite, 3 1/2 acc)Plug down @ 2:45 AM (PM) Date 1-31-92Cement circulated yes No. of Sacks 260 sxCemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

centralizers - 1049' - 969'

lost circ. > 306' - regained by TD

baskets - 265' - 396'

last drly break > 887'

rotary hours 34