

UNITED STATES

SUBMIT IN DUPLICATE

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

RECEIVED

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR  
PALOMA RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.  
703 E. Berrendo Roswell N.M. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface  
330 FSL & 330 FEL, Sec. 21, T-18-S R-31-E  
At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH EDDY 13. STATE N.M.

15. DATE SPUDDED 3-31-92 16. DATE T.D. REACHED 4-08-92 17. DATE COMPL. (Ready to prod.) 5-08-92 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3640 GR 19. ELEV. CASINGHEAD 3640

20. TOTAL DEPTH, MD & TVD 4000 21. PLUG, BACK T.D., MD & TVD 3870 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY XXX 24. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Penrose Perfs. 3555-3575 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-FDC DLL-Micro SPL Temp Log GR-CBL 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2	17	4000	7 7/8	1500 SX	circulate
8 5/8	24	640	12 1/2	450 SX	Circulate

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4000	3870

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3555-3575 .50 Dia. 40 Holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3555-75	1500 gal. 7 1/2%, 20000 X/Gel. 45,000 LB. 1630 sand

33.\* PRODUCTION  
DATE FIRST PRODUCTION 4-22-92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-26-92	24			13.34	tstm	156.88	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	20					36.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented TEST WITNESSED BY Bill Hansen

35. LIST OF ATTACHMENTS  
E-Logs & Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles Foster TITLE Pres. DATE 5-15-92

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Penrose	3555	3575	Dolomite & Sand	Anhydrite	604	3036
				Salt	830	2810
				Base of Salt	1948	1692
				Yates	2418	1222
				7-Rivers	2680	960
				Queen	3182	458
				Penrose	3504	136