

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator Mewbourne Oil Company		Lease Angel Ranch "26" State		Well # 1	
Location of Well	Unit A	Section 26	Township 19	Range 27	County Eddy
Drilling Contractor			Type of Equipment		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	13 3/8	48#		+ 300	300 Circ.
11 1/4	8 5/8	24# & 32#		+ 2200	900
7 7/8	5 1/2	17# & 20#		+ 10,950	900

Casing Data:

Surface 8 joints of 13 3/8 inch 48 # Grade

(Approved) (Rejected)

Inspected by Mike Stubblefield date 8/14/92

Cementing Program

Size of hole 17 1/2 Size of Casing 13 3/8 Sacks cement required 520 SXSType of Shoe used Guide Float collar used Yes Btm 3 jts welded YesTD of hole 314 Set 318 Feet of 13 3/8 Inch 48 # GradeNew-used csg. @ _____ with _____ sacks neat cement around shoe
+ _____ sax _____ additivesPlug down @ 6:30 (AM) (PM) Date 8/15/92Cement circulated Yes No. of Sacks 50 SXS to pitCemented by Lowburn Co Witnessed by Gary Williams

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 100 SX H. + 1220 Third 10" G/S units 1/2" cellused, 290 CC320 SX Class "C" 290 CC 1/2" cellused - 10" G/S units 100 SX "C"390 CC Circ. 50 SXS to pit