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Oxford[®]

ESSELTE

MADE IN U.S.A.

NO. R753 1/3

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1-3-94

Comp. Neutron

2000-2000

2000-2000

Dual Lat.

2000-2000

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

Type of Well
☐ Oil ☐ Gas ☒ Other Dry Hole

Name of Operator

Santa Fe Energy Operating Partners, L.P.

AUG 17 '94

Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701 C. C. D.

Location of Well (Footage, Sec., T., R., M., or Survey Description)

ARTESIA, OFFICE

(G), 1980' FNL and 1980' FEL, Sec. 15, T-19S, R-31E

5. Lease Designation and Serial No.

NM-53984

6. If Indian, Aillotee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Running Wolf #1

9. API Well No.

30-015-27202

10. Field and Pool, or Exploratory Area

Wildcat (Delaware)

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of intent

☒ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☐ Other

☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/12/94: MIRU. ND wellhead, NU BOP. POOH w/ 2-7/8" tbg.

7/13/94: RIH w/ 5-1/2" CIBP. Set CIBP @ 6712'. Mud up hole w/ 40 sx mud. Spot 15 sx C1 "C" cmt on top of CIBP. POH w/ 61 jts, spot 25 sx C1 "C" plug @ 4200', displaced mud to 2200'. POH w/ tbg, layed down 34 jts. Spot 25 sx C1 "C" plug @ 3600', displaced mud to 1825'.

7/14/94: RIH & tagged plug @ 3420'. Spot 25 sx C1 "C" plug @ 2870'. POH & layed down 70 jts. Closed BOP. Press casing to 500 psi, tied on to 13-3/8" x 8-5/8" annulus & pumped 230 bbls. fresh water @ 8 BPM - 0 psi. Wait on water. Pump 400 sx C1 "C" w/ 4% CaCl₂ down 13-3/8" x 8-5/8" annulus space, displaced cmt to wellhead w/ fresh water.

7/15/94: MIRU WL. Ran temp survey from surface to PBTD @ 2795' FGL, TOC @ 1160' (indicated by temp survey). Load casing w/ 79 bbls. fresh water.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

(cont.)

Part ID-2
8-5-94
PFA

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Sr. Production Clerk

Date

July 21, 1994

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

8/15/94

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Running Wolf - P&A

7/16/94: RIH w/ tbg. Spot 30 sx Cl "C" cmt @ 2270'. POH & lay down tbg. Spot 50' cmt plug in top of casing. ND BOP. Dug cellar out from wellhead, cut off wellhead. Installed P&A marker. Cut anchors off 3' below ground level. Filled cellar & anchor holes. Cleaned and dressed location. Well plugged and abandoned.