Form 3160-5 (July 1989) (Formerly 9-331)

UNIT STATES DEPARTMENT OF THE INTERIOR

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BLM Roswell District Modified Form No. NM060-3160-4 clsf

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SEP - 8 1993 10. FIELD AND POOL, OR WILLCAT See also space 17 below.) At surface See also space 17 below.) At surface SEP - 8 1993 11. SEC. T. R. M., OR BLX. AND SWAYET CHARGA. SEC - 25. T. 19 - 8, R-24 - E 14. PERMIT NO. AP W 30-015-27505 CR. 3680°, KB-3594° 15. CLECKATION'S (Show whether DF, RT, GR, defined and the vertical Pool of the Pool of	3. ADDRESS OF OPERATOR		· · · · · · · · · · · · · · · · · · ·	<u> </u>	3a. AREA CODE & PHONE HO.	_			
TRIT FRIL & 1767' FEL, UNIT LETTER B SEC. 25, T-19-5,R-24-E 14. PERMIT NO. API# 30-015-27505 CR-3580', KB-3594' 15. ELEVATIONS (Show whether DF, RT, GR, defended Part Part Part Part Part Part Part Part	P. O. Box 3109	Midland,	TX 79702		(915) 688-4620		4		
15. ELEVATIONS (Show whether Dr, RT, GR, ##################################	 LOCATION OF WELL (Report location clearly and in accordance with any Stat See also space 17 below.) 			ith any State	requirements CEIVED				
18. ELEVATIONS (Show whether DF, RT, CR, 4646666 12 COUNTY OF PARISH 13. STATE EDDY 19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERTION TO: SUBSCOURT REPORT OF: WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE ASANOOM. REPAIR WELL CHANGE PLANS (CHANGE PLANS (CHANGE PLANS (CHANGE PLANS (COMP) SPUD & SURFACE CASING) ASANOOM. OR COMPLETED OPERATIONS (Change state all pertinent details, and give pertinent dates, including and stating any proposed work. If well is directionally drilled, give subsurface locations and measured and rue vertical depths for all markers and sones pertinent to this work. 1. HONDO RIG #3 SPUD 12 1/4 HOLE @ 4:00 AM 08 -17-93. DRILLED TO 1107'. TD @ 9:15 PM 08 -18-93. 2. RAN 25 JOINTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 1107'. RAN 10 CENTRALTERS. 3. DOWELL CEMENTED W/ 450 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S), F/ B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). DID NOT CIRCULATE CEMENT. RAN TEMPERATURE SURVEY. TOP OF CEMENT @ 290'. 08-19-93. A. RAN 11 IN. TUBING TO 216'. CEMENT WITH 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). DID NOT CIRCULATE CEMENT. RAN TEMPERATURE SURVEY. TOP OF CEMENT @ 290'. 08-19-93. 3. DOKELL CEMENT WOC. RAN 1 IN. TUBING TO 170'. CEMENT WITH 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). DID NOT CIRCULATE CEMENT. RAN 1 IN. TUBING TO 216'. CEMENT WITH 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). DID NOT CIRCULATE CEMENT WOC. RAN 1 IN. TUBING TO 70'. CEMENT WITH 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). DID NOT CIRCULATE CEMENT WOC. RAN 1 IN. TUBING TO 70'. CEMENT WITH 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). DID NOT CIRCULATE CEMENT WOC. RAN 1 IN. TUBING TO 55'. CEMENT WITH 160 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). DID NOT CIRCULATE CEMENT WOC. RAN 1 IN. TUBING TO 55'. CEMENT WITH 160 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). DID NOT CIRCULATE CEMENT. WOC. RAN 1 IN. TUBING TO 10 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1					SEP - 8 199 3				
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: WATER SHUT-OFF FRACTURE TREAT SHOTO OR ACRIDEZE REPARR WELL (Cohen) 17. DESCRIBE PROMOSED ON COMPLETED OPERATIONS (Clearly states all pertinent details, and give pertinent dest, including estimated date of stating any pro- report of the state of multiple completion on well (Cohen) 17. DESCRIBE PROMOSED ON COMPLETED OPERATIONS (Clearly states all pertinent details, and give pertinent dest, including estimated date of stating any pro- report of the state of multiple completion on Well (Cohen) 17. DESCRIBE PROMOSED ON COMPLETED OPERATIONS (Clearly states all pertinent details, and give pertinent dest, including estimated date of stating any pro- report of the states of multiple completion on Well (Cohen) 17. DESCRIBE PROMOSED ON COMPLETED OPERATIONS (Clearly states all pertinent details, and give pertinent dates, including estimated date of stating any pro- report of the states of multiple completion on Well (Cohen) 17. DESCRIBE PROMOSED ON COMPLETED OPERATIONS (Clearly states all pertinent details, and give pertinent dates, including estimated date of stating any pro- report of the states of multiple completion on Well (Cohen) 18. HONDO RIG #3 SPUD 12 1/4 HOLE @ 4:00 AM 08-17-93. DRILLED TO 1107'. TD @ 9:15 PM 08-18-93. 19. HONDO RIG #3 SPUD 12 1/4 HOLE @ 4:00 AM 08-17-93. DRILLED TO 1107'. TD @ 9:15 PM 08-18-93. 20. DAY 24 CACL2 (14.8 PPG, 1.32 cf /5). F/ B 150 SACKS CLASS C W/ 25 CACL2 (14.8 PPG, 1.32 Cf /5). F/ B 150 SACKS CLASS C W/ 25 CACL2 (14.8 PPG, 1.32 Cf /5). DID NOT CIRCULATE CEMENT. WITH 100 SACKS CLASS C W/ 25 CACL2 (14.8 PPG, 1.32 Cf /5). DID NOT CIRCULATE CEMENT. WOC. RAN 1 In. TUBING TO 70'. CEMENT WITH 100 SACKS CLASS C W/ 25 CACL2 (14.8 PPG, 1.32 Cf /5). DID NOT CIRCULATE CEMENT. WOC. RAN 1 In. TUBING TO 70'. CEMENT WITH 100 SACKS CLASS C W/ 25 CACL2 (14.8 PPG, 1.32 Cf /5). DID NOT CIRCULATE CEMENT. WOC. RAN 1 In. TUBING TO 70'. CEMENT WITH 100 SACKS CLASS C W/ 25 CACL2 (14.8 PPG, 1.32 Cf		-			aco.		SEC. 25, T-19-5	S,R-24-E	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: YEST WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPILETE ASABODY REPAIR WELL (Chen) 17. DESCRIBE PROPOSED OR COMPILETED OPERATIONS (Clearly state all pertinent details, and give perinent details, and give perinent despined depths for all markers and zonea perinent to this work. If well is disectionally delited, give subsurface locations and measured and true vertical depths for all markers and zonea perinent to this work. 17. DESCRIBE PROPOSED OR COMPILETED OPERATIONS (Clearly state all pertinent details, and give perinent destaining any proposed work. If well is disectionally delited, give subsurface locations and measured and true vertical depths for all markers and zonea perinent to this work. 17. DESCRIBE PROPOSED OR COMPILETED OPERATIONS (Clearly state all pertinent details, and give perinent destaining any proposed work. If well is disectionally delited, give subsurface locations and measured and true vertical depths for all markers and zonea perinent to this work. 17. DESCRIBE PROPOSED OR COMPILETED OPERATIONS (Clearly state all perinent details, and give perinent destaining any proposed work. If well is disectionally delited, give subsurface locations and measured and true vertical depths for all markers and zonea perinent to this work. 17. DESCRIBE PROPOSED OR COMPILETED OPERATIONS (Clearly state all perinent details, and give perinent destaining any proposed work. If well is disectionally delited, give subsurface locations and measured and true vertical depths for all markers and zonea perinent to this work. 17. DESCRIBE PROPOSED OR COMPILETED OPERATIONS (Clearly SPUD B. PDT CREDITS CLEAR SPUD B. PDT CREDITS CLEAR SPUD B. PDT D. PDT CREDITS CREDITS CREDITS CLEAR SPUD B. PDT CREDITS CREDIT	·	, c	1		RT, GR, Mcgange Canada				
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZUR REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, pertinent to this work, year, year								[NM	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE MULTIPLE COMPLETE ASANDON* MULTIPLE COMPLETE SHOOT OR ACIDIZE SHOPE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substrates locations and measured and true vertical deposition or Recompletion flagor and Josephinon or Recompletion flagor and Josephinon or Recompletion flagor and Josephinon or Recompletion or Recompletion or Recompletion on Well 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substrates locations and measured and true vertical deposition from and zones pertinent to this work.) 18. I HONDO RIG #3 SPUD 12 1/4 HOLE @ 4:00 AM 08-17-93. DRILLED TO 1107'. TD @ 9:15 PM 08-18-93. 29. RAN 25 JOINTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 1107'. RAN 10 CENTRALIZERS. 30. DOWELL CEMENTED W/ 450 SACKS CLASS C W/ 4% GLZ (11.5 PPG, 1.74 CF/S). F/ B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). PLUG DOWN @ 4:30 AM 08-19-93. DID NOT CIRCULATE CEMENT. ARN TEMPERATURE SURVEY. TOP OF CEMENT #230'. 08-19-93. 4. RAN 1 IN. TUBING TO 215'. CEMENT WITH 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). DID NOT CIRCULATE CEMENT WITH 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). DID NOT CIRCULATE CEMENT WITH 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). DID NOT CIRCULATE CEMENT WITH 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). DID NOT CIRCULATE CEMENT WITH 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). DID NOT CIRCULATE CEMENT WITH 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). DID NOT CIRCULATE CEMENT WITH 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). DID NOT CIRCULATE CEMENT WITH 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). DID NOT CIRCULATE CEMENT WITH 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). DID	16.	Check App	propriate Box To	Indicate	Nature of Notice, Re	port,	or Other Data		
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SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS	TEST WATER SHUT-OFF	PI	ULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WE	ц П	
REPAIR WELL (Other) SPUD & SURFACE CASING (NOTE: Report results of multiple completion on Well TO DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly states all pertinent details, and give pertinent	FRACTURE TREAT	м	ULTIPLE COMPLETE	_	FRACTURE TREATMENT		ALTERING CAS	NG	
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DOSEG WORK. If Well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work; 1. HONDO RIG #3 SPUD 12 1/4 HOLE @ 4:00 AM 08-17-93. DRILLED TO 1107'. TD @ 9:15 PM 08-18-93. 2. RAN 25 JOINTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 1107'. RAN 10 CENTRALIZERS. 3. DOWELL CEMENTED W/ 450 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/5). F/ B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/5). PLUG DOWN @ 4:30 AM 08-19-93. DID NOT CIRCULATE CEMENT. RAN TEMPERATURE SURVEY. TOP OF CEMENT @ 230'. 08-19-93. 4. RAN 1 IN. TUBING TO 215'. CEMENT WITH 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/5). DID NOT CIRCULATE CEMENT. WOC. RAN 1 IN. TUBING TO 170'. CEMENT WITH 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/5). DID NOT CIRCULATE CEMENT. WOC. RAN 1 IN. TUBING TO 70'. CEMENT WITH 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/5). DID NOT CIRCULATE CEMENT. WOC. RAN 1 IN. TUBING TO 70'. CEMENT WITH 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/5). DID NOT CIRCULATE CEMENT. WOC. RAN 1 IN. TUBING TO 70'. CEMENT WITH 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/5). DID NOT CIRCULATE CEMENT. WOC. RAN 1 IN. TUBING TO 70'. CEMENT WITH 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/5). CIRCULATED 20 SACKS. 5. NU BOP & TESTED TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 4:00 AM TO 4:30 AM 08-20-93. 6. WOC TIME 23 1/2 HOURS FROM 4:30 AM 08-19-93 TO 4:00 AM 08-20-93. 7. DRILLING 7 7/8 INCH HOLE. DATE TITLE DRILLING OPERATIONS MANAGER DATE DATE OB-25-93 TITLE DATE		COMPLETED OPE	RATIONS (Clearly state all	pertinent det	Completion or Rec	comple	tion Report and Log form)	
SIGNED C.P. Basham SOH TITLE DRILLING OPERATIONS MANAGER DATE 08-25-93 (This space for Federal or State office use) APPROVED BY TITLE DATE	1. HONDO RIG #3 SPUD 12 1/4 HOLE @ 4:00 AM 08-17-93. DRILLED TO 1107'. TD @ 9:15 PM 08-18-93. 2. RAN 25 JOINTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 1107'. RAN 10 CENTRALIZERS. 3. DOWELL CEMENTED W/ 450 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/ B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). PLUG DOWN @ 4:30 AM 08-19-93. DID NOT CIRCULATE CEMENT. RAN TEMPERATURE SURVEY. TOP OF CEMENT @ 230'. 08-19-93. 4. RAN 1 IN. TUBING TO 215'. CEMENT WITH 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). DID NOT CIRCULATE CEMENT. WOC. RAN 1 IN. TUBING TO 170'. CEMENT WITH 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). DID NOT CIRCULATE CEMENT. WOC. RAN 1 IN. TUBING TO 100'. CEMENT WITH 100 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). DID NOT CIRCULATE CEMENT. WOC. RAN 1 IN. TUBING TO 70'. CEMENT WITH 100 SACKS CLASS C (14.8 PPG, 1.32 CF/S). DID NOT CIRCULATE CEMENT. WOC. RAN 1 IN. TUBING TO 70'. CEMENT WITH 100 SACKS CLASS C (14.8 PPG, 1.32 CF/S). DID NOT CIRCULATE CEMENT. WOC. RAN 1 IN. TUBING TO 70'. CEMENT WITH 100 SACKS CLASS C (14.8 PPG, 1.32 CF/S). DID NOT CIRCULATE CEMENT. WOC. RAN 1 IN. TUBING TO 55'. CEMENT WITH 160 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). CIRCULATED 20 SACKS. 5. NU BOP & TESTED TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 4:00 AM TO 4:30 AM 08-20-93. 6. WOC TIME 23 1/2 HOURS FROM 4:30 AM 08-19-93 TO 4:00 AM 08-20-93. 7. DRILLING 7 7/8 INCH HOLE.								
	(This space for Federal APPROVED BY	or State office us	SE)	DRILL	ING OPERATIONS MANAC	GER		25–93	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 ct. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosceptions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.