

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB - 4 1994

WELL API NO. 30-015-27777
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Patriot AIZ Com
8. Well No. 4
9. Pool name or Wildcat North Dagger Draw Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3540' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210 (505) 748-1471
4. Well Location Unit Letter N : 810 Feet From The South Line and 1980 Feet From The West Line Section 20 Township 19S Range 25E NMPM Eddy County

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Production Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8220'. Reached TD 1-31-94. Ran 200 joints casing set at 8220' as follows: 14 jts 7" 26# N-80, 5 jts 7" 26# J-55, 58 jts 7" 26# J-55, 92 jts 7" 23# J-55, 31 jts 7" 26# J-55. Float shoe set 8220', float collar set 8181'. DV tool set 6473'. Cemented in two stages as follows: 350 sx Class "C" w/1/4#/sx Flocele + 5#/sx Gilsonite + 3% Halad 322 (yield 1.24, wt 15.3). PD 8:46 PM 2-1-94. Bumped plug to 1300 psi for 1 minute. Circulated 108 sacks. Circulated thru DV tool 4-1/4 hours. Stage II - 975 sx Halliburton Lite + 5#/sx Gilsonite + 1/4#/sx Flocele (yield 1.92, wt 12.4). Tailed in w/100 sx Class "C" Neat (yield 1.32, wt 14.8). PD 3:16 AM 2-2-94. Bumped plug to 3400 psi for 2 minutes. Circulated 175 sacks. WOC 18 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 2-3-94
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE _____ DATE FEB 10 1994
CONDITIONS OF APPROVAL, IF ANY: