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(1990)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW OIL CONS COMMISSION
FORM APPROVED
BUDGET BUREAU NO. 1004-0135
EXP. DATE MARCH 31, 1993
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

APR 18 1994

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

Address and Telephone No.

105 South 4th St., Artesia, NM 88210

Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL (SESW, Unit N) of Section 10-T20S-R24E

5. Lease Designation and Serial No.

NM-81893

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Zorrillo ANZ Fed ~~Com~~ #2

9. API Well No.

30-015-27802

10. Field and Pool, or Exploratory Area

S. Dagger Draw Upper Penn

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Resume drilling

Surface casing & cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Resumed drilling a 14-3/4" hole with rotary tools at 7:00 AM 3-29-94.

TD 1165'. Ran 26 joints of 9-5/8" 36# J-55 (1166.64') of casing set at 1165'. 1-Texas Pattern notched guide shoe set at 1165'. Insert float set at 1119.90'. Cemented with 200 sacks "H", 12% Thixset, 10#/sack gilsonite, 1/2#/sack celloseal and 2% CaCl₂ (yield 1.55, weight 14.6) and 900 sacks Pacesetter Lite "C", 10#/sack gilsonite, 1/2#/sack celloseal and 3% CaCl₂ (yield 1.94, weight 12.4). Tailed in with 200 sacks Class "C" 2% CaCl₂ (yield 1.33, weight 14.8). PD 1:00 AM 3-31-94. Bumped plug to 900 psi, OK. Cement did not circulate. WOC 4 hours. Ran Temperature Survey and found top of cement at 258'. Ran 1". Tagged cement at 258'. Spotted 125 sacks Class "C" 4% CaCl₂. PD 6:40 AM 3-31-94. WOC 1 hour. Ran 1". Tagged cement at 255'. Spotted 75 sacks Class "C" 4% CaCl₂. PD 7:50 AM 3-31-94. WOC 1 hour. Ran 1". Tagged cement at 248'. Spotted 100 sacks Class "C" 4% CaCl₂. PD 9:30 AM 3-31-94. WOC 1 hour. Ran 1". Tagged cement at 146'. Spotted 200 sacks Class "C" Neat. PD 10:50 AM 3-31-94. WOC 2 hours. Ran 1". Tagged cement at 130'. Spotted 100 sacks Class "C" 4% CaCl₂. PD 1:00 PM 3-31-94. Cement circulate. WOC. Drilled out at 9:00 PM 3-31-94. WOC 20 hours. Nippled up and tested to 1000 psi for 15 minutes. Cut off and welded on flow nipple. Reduced hole to 8-3/4". Resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date April 1, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

4 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side