

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD  
Artesia, NM 88210FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 19935. Lease Designation and Serial No  
NM10190

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
14-08-001-115728. Well Name and No.  
East Shugart Unit #459. API Well No.  
30-015-2786710. Field and Pool, or Exploratory Area  
Shugart (Y-SR-Q-G)11. County or Parish, State  
Eddy, NM

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Devon Energy Corporation (Nevada)

## 3. Address and Telephone No.

20 N. Broadway, Suite 100, OKC, OK 73102-8260 405/235-3611

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2550' FSL &amp; 580' FWL, NW SW Sec. 35-18S-31E, Unit L

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other perf, acidize, frac
- 
- Queen

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

07-12-94 thru 07-31-94 RU Wedge WL. Ran CBL from 3925' to surf w/1000 psi on csg. Good bond across pay zones. TIH w/4" csg gun. Perf'd LQ3 and LQ4 w/1 JSPF at 3862-3865' w/4 holes and 3872-3881' w/10 holes; total 14 holes. Ran Baker fullbore packer on 2 7/8" tbg to 3881'. Spotted 15% NeFe acid across perfs from 3881-3862'. Pulled packer to 3750', set in tension. Dowell acidized perfs 3862-3881' w/1500 gals 15% NeFe acid + 28 ball sealers. Broke down formation at 2350 psi. Balled out on 1st stage (after 14 balls) w/3810 psi. Surged balls off perfs. Finished pumping acid. Flushed w/1037 gals. AIR 5 BPM w/1700 psi, Max 5 BPM w/3810 psi. ISIP 1250 psi, 15 mins 1080 psi. RU Dowell. Frac'd perfs 3862-3881' w/10,500 gals YP130 X-link gel + 28,000# 20/40 sand + 12,000# 16/30 sand + 966 gals flush. AIR 12 BPM w/3200 psi, Max 12 BPM w/4200 psi. Forced closed at 1200 psi. ISIP 1414 psi. Flowed to frac tank. Released packer. Pulled tbg and packer. Ran MA open ended, SN and, 2 7/8" tbg. Tagged sand at 3890'. Circ'd sand to 3958'. Pulled 2 jts tbg. Set MA open ended at 3897', SN set at 3867'. Ran pump and rods. Hung well on. Turned to frac tank on 07-18-94. Pump testing.

(Continued on reverse.)

## 14. I hereby certify that the foregoing is true and correct

Signed

Candace R. Graham

Title

Candace R. Graham  
Engineering Tech.

Date

09-23-94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

CEPTEP FOR RECON

Date

18 1994