

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Artesia, NM 88210

(See other instructions on reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2550' FSL & 580' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL
NM10190

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
East Shugart Unit

8. FARM OR LEASE NAME, WELL NO.
East Shugart Unit #45

9. API WELL NO.
30-015-27867

10. FIELD AND POOL, OR WILDCAT
Shugart (Y-SR-Q-G)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit L
Sec. 35-T18S-R31E

14. PERMIT NO.
DATE ISSUED 2/18/94

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED 6/21/94

16. DATE T.D. REACHED 6/28/94

17. DATE COMPL. (Ready to prod.) 9/1/94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3631' (GL)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4017'

21. PLUG, BACK T.D., MD & TVD 3930'

22. IF MULTIPLE COMPL., HOW MANY*
N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2710-2806' (Yates) and 3428-3881' (Queen)

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL and ARI/MSFL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	949'	12 1/4"	500 sz, circ'd to surface	
5 1/2" J-55	15.5#	4016'	7 7/8"	940 sz, circ'd to surface	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3929'	

31. PERFORATION RECORD (Interval, size and number)
2710-2806' w/15 holes (.40" EHD)
3428-3440' w/13 holes (.40" EHD)
3556-3566' w/11 holes (.40" EHD)
3803-3809' w/13 holes (.40" EHD)
3862-3881' w/14 holes (.40" EHD)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2710-2806'	2500 gals 15% NeFe acid + 30 BS
	1000 gals 2% KCl prepad + 20,500 gals 30# X-Link gel +
	58,500 # 20/40 sd + 16,000# 16/30 RC sd
(Con't on reverse)	(Con't on reverse)

33.* PRODUCTION

DATE FIRST PRODUCTION 8/14/94

PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)
2 1/2" x 2" x 16' BHD pump

WELL STATUS (Producing or shut-in)
producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
10/8/94	24	N/A		17	TSTM	200	N/A

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
N/A	N/A		17	TSTM	200	34

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS
Logs and Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. L. Buttross Jr.

E.L. BUTTROSS, JR.
TITLE DISTRICT ENGINEER

DATE October 13, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2675'	2900'	sand and dolomite	Rustler Salt Yates Queen Grayburg	753'	
Queen	3360'	3923'	sand and dolomite		952'	
					2675'	
					3360'	
					3923'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		3428-3440'	1500 gals 15% NeFe acid + 26 BS			
		3556-3566'	1500 gals 15% NeFe acid + 22 BS			
		3803-3809'	1500 gals 15% NeFe acid + 26 BS			
		3862-3881'	1500 gals 15% NeFe acid + 28 BS			
			10,500 gals YP130 X-link gel + 28,000# 20/40 sd + 12,000# 16/30 RC sd			