orm 3160-5 June 1990)

UNI' > STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Artesia, NM 88210

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

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SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE i. Type of Well 8. Well Name and No. Z 24. RECEIVED Aspden AOH Federal Com #1 Name of Operator 9. API Well No. (505) 748-1471)YATES PETROLEUM CORPORATION 30-015-28050 3 Address and Telephone No. OCT 19.'94 10. Field and Pool, or Exploratory Area 105 South 4th St., Artesia, NM 88210 N. Dagger Draw Upper Penn 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) O. C. D. 11. County or Parish, State 660' FSL & 660' FWL of Section 29-T19S-R25E (Unit M, SWSW) ARTESIA, OFFICE Eddy Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Non-Routine Fracturing X Subsequent Report Plugging Back Water Shut-Off Casing Repair Conversion to Injection Final Abandonment Notice Altering Casing X Other Surface casing & cement (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* TD 1160'. Ran 26 joints of 9-5/8" 36# J-55 LT&C (1172') or casing set at 1160'. 1-Texas Pattern notched guide shoe set at 1160'. Float collar set at 1115'. Cemented with 800 sacks Pacesetter Lite \bar{C} , 3% CaCl2, 1/4#/sack celloseal and 10#/sack gilsonite (yield 1.98, weight 12.5). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.32, weight 14.8). PD 3:00 PM 9-20-94. Bumped plug to 750 psi, OK. Circulated 133 sacks to pit. WOC. Drilled out at 12:30 PM 9-21-94. WOC 21 hours and 30 minutes. Tested casing to 1000# for 30 minutes, OK. Reduced hole to 8-3/4". Resumed drilling. NOTE: Duncan Whitlock w/BLM - Carlsbad witnessed Centralizers set on joints #1, 3, 5, 7 & 9. 14. I hereby certify that the foregoing is tore Date Sept. 23, 1994 Production Clerk Title Date Title Approved by ______ Conditions of approval, if any: