Form 2160-3 (July 1992)

## NM OIL CONS. COMMISSION DRAWER DD SUBMIT

UNITERTERIALINM 88210

,IPLICATE\* (Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM-82902 APPLICATION FOR PERMIT TO DRILL OR DEEPEN 6. IF INDIAN, ALLOTTER OR TRIBE NAME 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN DRILL X b. TYPE OF WELL S. FARM OR LEASE NAME, WELL NO. 5 WELF X OTHER TONE D 2. NAME OF OPERATOR Domino AOJ FederaI ARTESIA, OFFICE YATES PETROLEUM CORPORATION 9. AM WELL NO 3. ADDRESS AND TELEPHONE NO. 30-01 105 South Fourth Street, Artesia, New Mexico 10. FIELD AND POO 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) 330' FSL and 2210' FEL SEC., T., R., M., OR BLK. And Burvey or area At proposed prod. zone Sec. 8-T19S-R31E 41.0 Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE® 12. COUNTY OR PABISH | 13. STATE Approx. 17 miles southeast jof Loco Hills, New Mexico Eddy New Mexico 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, F 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 920 40 (Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 4350' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 3457' GR ASAP 23.PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 8 5/8" 12 1/4" 23# K-55 500' 400 sx circulated 7 7/8" 5 1/2" 14# K-55 4350' 950 sx Yates Petroleum Corporation proposes to drill and test the Grayburg and intermediate formations. Approximately 500' of surface casing will be set and cement circulated. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production. MUD PROGRAM: FW/spud mud 500'; brine, saltwater gel + starch, to TD. BOPE PROGRAM: BOPE will be installed of the 8 5/8" casing and tested daily. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout proposed new productive zone. deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Permit Agent DATE October 4, 1994 (This space for Federal or State office use Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations there CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

AREA MANAGER

ORIG. SGD.) RICHARD L. MANUS

APPROVED BY \_\_

Form 3160-3 (July 1992)

APPROVED BY

## NM OIL CO. COMMISSION DRAWER DD ARTESIA, NMJ 198210 STATES

SUBMIT IN TRIPLICATE\*
(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN | b. TYPE OF WELL OIL X BINGLE MULTIPLE WELL 8. FARM OR LEASE NAME, WELL NO. 2. NAME OF OPERATOR Domino AOJ Federal #2 YATES PETROLEUM CORPORATION 9. API WELL NO 3. ADDRESS AND TELEPHONE NO. 105 South Fourth Street, Aktesia, New Mexico 88210 Undes. N. Hackberry Yates 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* 7-Rivers 330' FSL and 2310' FEL 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone Sec. 8-T19S-R31E Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE 12. COUNTY OR PARISH | 13. STATE Approx. 17 miles southeast of Loco Hills, New Mexico Eddy New Mexico 15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, F 6. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 920 40 (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS <del>4</del>350' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START ASAP 3457' GR 23 PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF HOLE GRADE SIZE OF CASING 2**4**# K-55 5001 400 sx circulated 12 1/4" -5/8'' 7/8" 14# K-55 4350 950 SX (TIEBACK TO 85/8 YATES PETROLEUM CORPORATION PROPÓSES TO DRILL AND TEST THE TRAYBURG AND INTERMEDIATE APPROXIMATELY 500'/OF SURFACE CASING WILL BE SET AND CEMENT CIRCULATED. IF COMMERCIAL, PRODUCTION CASING WILL BE RUN AND CEMENTED WITH ADEQUATE COVER. PERFORATED AND STIMULATED AS NEEDED FOR PRODUCTION. FW/SPUD MUD/500'; BRINE, SALT WATER GEL + STARCH, TO, TD. MUD PROGRAM: BOPE WILL/BE INSTALLED ON THE 8 5/8" CASING AND TESTED DAILY. BOPE PROGRAM: IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 9/7/94 PERMIT AGENT TITLE APPROVAL SUBJECT TO (This space for Federal or State office use) GENERAL REQUIREMENTS AND APPROVAL DATE SPECIAL STIPULATIONS Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant holds legal or equitable title to those rights are required to the subject legal or equitable title to the subject lease which would entitle the applicant holds legal or equitable title to those rights are required to the subject legal or equitable title to those rights are required to the subject legal or equitable title to those rights are required to the subject legal or equitable title to those rights are required to the subject legal or equitable title to those rights are required to the subject legal or equitable title to the subject legal or equitable title to the subject legal or equitable the applicant legal or equitable title to the applicant legal or equitable title to the subject legal or equitable title to the subject legal or equi CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

TITLE

DATE .

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico
Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

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PO Box 2088, Sa	inta Fe, NM	87504-2088						;		] AM	ENDED REPOR	
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li .	<b>API Numb</b> 015-2			<sup>3</sup> Pool Code 56439			SHUGART, 'Pool Name Undes. North Hackberry Yates, 7-Rivers, 0, 68					
<sup>4</sup> Property Code		' Property Name DOMINO "AOJ" FEDERAL							* Well Number			
'OCRID No. 025575		'Operator Name YATES PETROLEUM CORPORATION							·	'Elevation 3457'		
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UL or lot no.	Section	Township	Range	Lot Ida	Feet from	the .	North/South line	Feet from the	East/We	st line	County	
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Certificate Humber

Santalting Control

## YATES PETROLEUM CORPORATION

