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UNITED STATES DEPARTMENT OF THE INTERIOR

IM	OIL	CONS	COMMISSION
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Drawer DD FORM APPROVED
Artesia Bud W Bu & Artesia 1, 1993
Expires: March 31, 1993

DUDEAU OF I	AND MANAGEMENT	5. Lease Designation and Serial No.
BUREAU OF L	AND MANAGEMENT	NM-82902
CHAIDDY MOTICES	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
		6. If Indian, Allottee of Tribe Name
Do not use this form for proposals to dri	Il or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	
Use APPLICATION FOR	T PERIMIT — Tot Such proposats	
CUDAIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
SORWII	IN TRIPLICATE	<u> </u>
Type of Well	. /	
X Oil Gas Other		8. Well Name and No.
Name of Operator		Domino AOJ Federal #2
YATES PETROLEUM CORPORATION	(505) 748-1471)	9. API Well No.
Address and Telephone No.		30-015- 28179
105 South 4th St., Artesia, 1	NM 88210	10. Field and Pool, or Exploratory Area Und. N. Hackberry Yates Seven Rivers
Location of Well (Footage, Sec., T., R., M., or Survey De	accipitati)	Seven Rivers
330' FSL & 2210' FEL of Secti	on 8-T19S-R31E (Unit 0, SWSE)	11. County or Parish, State
	t. ar	The same
		Eddy Co., NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
	TYPE OF ACTION	
TYPE OF SUBMISSION	THE OF NOTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
_	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Resume drilling, surf	ace Dispose Water (Note: Report results of multiple completion on Well
	casing & cement	Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated date of startin	ng any proposed work. If well is directionally drilled
	cal depths for all markers and zones pertinent to this work.)* [2-1/4" hole with rotary tools at 6:00	PM 11-2-94
TD 40'. Resumed drilling a	12-1/4 Hole with foldry tools at 0.00	111 11 2 54.
TD 590'. Reached TD at 8:45	AM 11-3-94. Ran 13 joints of 9-5/8"	36# J-55 ST&C (580.73')
TO 590°. Reached To at 6.45	Texas Pattern notched guide shoe set	at 590'. Insert float
of casing set at 390 kb. 1	th 75 sacks "H", 12% Thixad, 1/2#/sack	celloseal. 10# gilsonite
set at 547.55°. Cemented with	ight 14.6) and 125 sacks Class C, 1/4#	/sack celloseal, 10#
and 3% GaG12 (yield 1.57, we	1 1.32, weight 14.8). Tailed in with	125 sacks Class C 2% CaCl
gilsonite and 2% caciz (yield	PD 12:30 PM 11-3-94. Bumped plug to 3	50 psi. OK. Circulated 2
gasks WOC Drilled out at	5:00 AM 11-4-94. WOC 16 hours and 30	minutes. Nippled up
and tested to 1000# for 10 m	inutes. Reduced hole to 8-3/4". Resu	med drilling. NOTE:
Centralizers on joints #1. 3	& 5. Witnessed by Cathy Queen w/BLM	- Carlsbad.
deneralizers on joined with a		
	ACCEPTED FOR RECORD)
	V Lara	252 To
\mathcal{O}	CARLSBAD, NEW MEXIC	
14. I hereby certify that the foregoing is true and/correct	The state of the s	10 (T)
Kutat	/ Title Production Clerk	Date Nov. 45-1994
Signed / Wy / Llux	Title Production Clerk	Date 100V. 4, 1994
(This space for Federal or State office use)		
Approved by	Title	Date
Approved by		