

RECEIVED

DEC 1 11 13 AM '94

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

NM OIL CONS COMM  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-82902

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Domino AOJ Federal #2

9. API Well No.

30-015-28179

10. Field and Pool

Shugart Yates Seven Rivers

11. County or Parish, State Queen-GB

Eddy Co., NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 2210' FEL of Section 8-T19S-R31E (Unit O, SWSE)

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perforate

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-18-94 - Pressured casing to 2500 psi, OK. Spotted 250 gallons 15% NEFE acid at 2415'. TOOH with tubing. Rigged up wireline and perforated 2400-2404' w/4" casing guns with 10 .42" holes. Pressured casing to 1500 psi. TIH wth 7" Uni V packer and set at 2355'. Loaded annulus and tested to 500#. Swabbing.

11-19-21-94 - Swabbed. Shut well in.

11-22-94 - Shut in.

11-23-94 - TIH w/7" cement retainer on 2-7/8" tubing to 2355'. Pumped through retainer. Loaded hole. Pressured annulus to 500 psi. Established injection rate into perforations 2400-2404' of 3 BPM at 250 psi. Mixed and pumped 25 sacks Western Matrix cement (yield 1.72, weight 12.7) and 50 sacks "C" Neat with 4/10% fluid loss. Well on vacuum. Mixed and pumped 300 sacks "C" Neat with 3% CaCl2. Hesitation squeezed to 2000 psi with 270 sacks in formation. Sting out of retainer. Reversed 20 sacks to pit. TOOH. Shut well in. WOC.

11-24-28-94 - Shut down.

11-29-94 - TIH w/bit and drill collars on 2-7/8" tubing. Drill cement retainer at 2355'. Drill cement to 2415'. Test squeeze hole to 1500 psi, OK. TIH and tag PBTB at 2455'. Displaced hole with 2% KCL. TOOH and laid down drill collars.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title Production Clerk

Date Nov. 29, 1994

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Date

1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO