

CSF

Form 3160-5
 June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

DEC 27 '94

2. Name of Operator
 YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
 105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 330' FSL & 2210' FEL of Section 8-T19S-R31E (Unit O, SWSE)

5. Lease Designation and Serial No.
 NM-82902

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Domino AOJ Federal #2

9. API Well No.
 30-015-28179

10. Field and Pool
 Shugart Yates Seven Rivers
 11. County or Parish, State Queen-GB
 Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-30-94 - Rigged up wireline. TIH with 4" casing gun and perforated 2423-2424' w/8 holes (4 SPF). TOOH with gun. TIH with 7" Uni V packer and positioned packer with thru tubing Gamma Ray. Set packer at 2418'. Swabbed. Dumped 500 gallons 15% NEFE acid down tubing. Shut well in.
 12-1-94 - Displaced 3.5 bbls acid on perforations. Reversed acid out of tubing. Circulate hole clean. TOOH with packer.
 12-2-94 - TIH w/sand jet tool and 77 joints of 2-7/8" tubing and 14' of subs. Rigged up wireline. Ran GR/CCL thru tubing log to position sand jet tool at 2424'. Make 10 minute cut (2 holes). Rotated tubing 90 degrees. Picked up 1' and started cut at 2423'. Cut 7 minutes and tool cut out. Reversed hole clean. TOOH and change cutting tool. TIH and position at 2423'. Made 10 minute cut (2 holes). Reverse tubing clean. Wash down to 2455'. Circulate hole clean. TOOH. TIH w/7" Uni V packer and correlate on depth with wireline. Set packer with bottom at 2418'. Swabbed. Shut in.

ACCEPTED FOR RECORD
 J. Lora
 DEC 22 1994
 CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed Kusty Green Title Production Clerk Date Dec. 2, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: