State of New Mexico

7. Minerals & Natural Resources Department

Revised February 10, 1994 CSF Instructions on back

District II

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awer DD, Artesia, NM \$8211-9719 i III	' (PC	RVATION D Box 2088	8	I.M	930 — 1		5 Copies
lo Brazos Rd., Aztec, NM 87419		Sa	enta Fe	, NM 8750)4-2088		enira (CP)		LENDED REPORT
t IV x 2088, Santa Fe, NM 87504-2088			STA DI	T A NIT) A	ITUORI7	'ATI(ON TO TR	NSPOR	
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ates Petroleum Cor	-							25575	250
.05 South Fourth St	reet							Cason for Fill	
artesia, NM 88210								NW .	
' API Number				⁴ Pool Na				TENENTH E	15472
- 0 15-28188	North	Dagg	er Dra	W Upper I	Name			1	Well Number
' Property Code	Hoope	r AMP	Com					<u> </u>	3
015990 10 Surface Locatio					North/Sout	line	Feet from the	East/West i	ne County
r lot no. Section Township		Lot.	da	Feet from the			660	East	Eddy
H 20 19S	25E			1980	North	<u> </u>	000	Last	
11 Bottom Hole Lo		Lot	ida	Feet from the	North/Sou	th line	Feet from the	East/West I	ne County
, or lot no. Section 10wnsan							G 120 FW selve I	<u> </u>	C-129 Expiration Date
Lee Code 13 Producing Method	Code 16 C	Gas Comm	ection Date	" C-129 P	ermit Number	"	C-129 Effective I		
P P		2-3-9)5			<u> </u>			
Oil and Gas Transp	Orters "Transpor	ter Name		14	POD 11 O/G 2 POD ULSTR Location and Description				
Transporter OGRID	and Ad	dress							
00734 Amoco P	ipeline West Av	e Comp	pany	2702	410	0	Unit M -	Section	n 21-T19S-R25E
Levella			36				<u> </u>		
Yates F 105 Sou	Petroleu	ım Co:	rporat	ion 2814	295	G	Unit H -	Sectio	n 21-T19S-R25E
<u> 23301 </u>	ıth Four	ctn 5	creet				l d		
									
	a, NM 8								
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Artesia	a, NM 8	38210			DD ULSTR Loca	tion and	Description		
Artesia V. Produced Water Pop 2702450	unit M	38210		21-T19S-		tion and). Description		
Artesia V. Produced Water Pop 2702450 V. Well Completion D	Unit M	- Se	ction	21-T19S-		tion and	Description PBTD		" Perforations
Artesia V. Produced Water Pop 2702450 V. Well Completion D RH 12-28-94	Unit M	- Se	ction	21-T19S-	R25E π υ 0'		и РВТО 8300 [†]		7674-7792'
/. Produced Water Pop 2702450 Well Completion D	Unit M	- Se	ction	21-T19S-1	R25E π υ 0'	¹² Depth	^и РВТО 8300 [†] Set		7674-7792 ** ** Sacks Cement
Artesia V. Produced Water Pop 2702450 V. Well Completion D Spud Date RH 12-28-94 RT 1-7-95	Unit M	- Se	etion	21-T19S-1	R25E π υ 0'	" Depth	# PBTD 8300 * Set		7674-7792' " Sacks Cement to surface
Artesia V. Produced Water POD 2702450 V. Well Completion D RH 12-28-94 RT 1-7-95 PHole Size	Unit M	- Se	ction	21-T19S-1	R25E π υ 0'	¹¹ Depth 8	¹⁴ PBTD 8300 ¹ Set	1100 s	7674-7792' " Sacks Cement to surface x - circulate
Artesia V. Produced Water Pop 2702450 V. Well Completion D RH 12-28-94 RT 1-7-95 PHole Size 26"	Unit M	- Se	ction	21-T19S-1 835 ing Size 20" 5/8"	R25E π υ 0'	8 115	# PBTD 83001 Set 501 641	1100 s	7674-7792' " Sacks Cement to surface
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