

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONSERVATION DIV
FORM APPROVED

(See other instructions on reverse side)

811 S. 1st ST.
ARTEZIA, NM 88210-2834
NMENM-10190

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-36114. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FNL & 1700' FWL
At top prod. interval reported below (SAME)
At total depth (SAME)6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
14-08-001-11572 East Shugart Unit8. FARM OR LEASE NAME, WELL NO.
East Shugart Unit #699. API WELL NO.
30-015-2821810. FIELD AND POOL, OR WILDCAT
Shugart (Y-7R-Q-G)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit C
Section 35-T18S-R31E14. PERMIT NO.
DATE ISSUED 11/29/94
12. COUNTY OR PARISH
Eddy
13. STATE
NM
15. DATE SPUNDED
9/22/95
16. DATE T.D. REACHED
9/29/95
17. DATE COMPL. (Ready to prod.)
10/15/95
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL 3639'
19. ELEV. CASINGHEAD20. TOTAL DEPTH, MD & TVD
4030'
21. PLUG, BACK T.D., MD & TVD
3978'
22. IF MULTIPLE COMPL., HOW MANY*
N/A
23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3676-3874' Queen
25. WAS DIRECTIONAL SURVEY MADE
NO26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MLL/GR, ZDL/CN/GR and CBL
27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	949'	12 1/4"	surface; 300 sx Poz C + 200 sx Cl	
5 1/2" J-55	15.5#	4029'	7 7/8"	surface; 450 sx Lite + 500 sx Cl C	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3909'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3676-3874' w/16 holes (.44" EHD) LQ1,2,3&4		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3676-3874'	1500 gals 15% NeFe acid + 32 BS
			25,000 gals 30# X-link gel + 2000# 100-Mesh sd +
			77,000# 20/40 Brady sd + 14,000# 16/30 RC sd

33.* PRODUCTION							
DATE FIRST PRODUCTION 10/18/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pump					WELL STATUS (Producing or shut-in) Prdg
DATE OF TEST 10/24/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD	OIL-BBL. 50	GAS-MCF. 20	WATER-BBL. 215	GAS-OIL RATIO 400/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 50	GAS-MCF. 20	WATER-BBL. 215	OIL GRAVITY-API (CORR.) 34	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold
TEST WITNESSED BY
Danny Hokett35. LIST OF ATTACHMENTS
Logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. L. Buttross Jr.

E.L. BUTTROSS, JR.
TITLE DISTRICT ENGINEER

DATE November 30, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates Queen	2650'	2846'	sand and dolomite	Rustler	731'	
	3354'	3913'	sand and dolomite	Salt Yates Queen Grayburg	953' 2650' 3354' 3913'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
			N/A			



REMEMBER OUR CHANGE
OF ADDRESS:
PO BOX 1370

ARTESIA FISHING TOOL COMPANY

P.O. BOX • PHONE (505) 746-6651

ARTESIA, NEW MEXICO 88211-0470

October 3, 1995

Devon Energy Corporation
20 N. Broadway, Suite 1500
Oklahoma City, OK 73102-8260

RE: East Shugart Unit No. 69
990' FNL & 1700' FEL
Sec. 35, T18S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

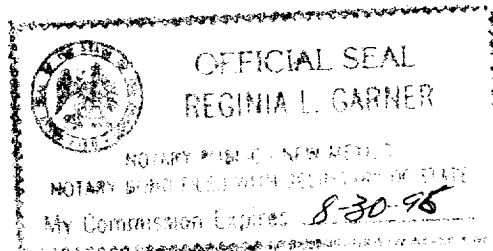
DEPTH	DEVIATION
211'	1/2°
400'	1/2°
500'	1/2°
708'	3/4°
950'	3/4°
1450'	3/4°
1983'	1 1/2°
2476'	1 1/4°
3000'	1 3/4°
3498'	1 1/2°
4030'	1 1/2°

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO §
COUNTY OF EDDY §
The foregoing was acknowledged before me
this October 3, 1995

Notary Public



RECEIVED

OCT 05 1995

PRODUCTION DEPT.