

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28269
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-10167
7. Lease Name or Unit Agreement Name	
Boyd X State Com	
8. Well No.	5
9. Pool name or Wildcat	Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3511' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	YATES PETROLEUM CORPORATION
3. Address of Operator	105 South Fourth Street - Artesia, NM 88210
4. Well Location	Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 29	Township 19S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3511' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud, surface casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole with rotary tools at 12:00 noon 10-31-95.

TD 1165'. Reached TD at 11:00 PM 11-1-95. Ran 26 joints of 9-5/8" 36# J-55 (1168.84') of casing set at 1165'. 1-Texas Pattern notched guide shoe set at 1165'. Insert float set at 1122'. Cemented with 200 sacks Class "H" Thickset, 10#/sack flocele and 2% CaCl2 (yield 1.42, weight 14.6) and 800 sacks Premium Plus H/L, 10#/sack flocele and 3% CaCl2 (yield 2.01, weight 12.5). Tailed in with 200 sacks Class C Neat with 2% CaCl2 (yield 1.34, weight 14.8). PD 7:18 AM 11-2-95 Bumped plug to 1200 psi, OK. Circulated 199 sacks to pit. WOC. Nipped up and tested to 1000# for 30 minutes. Drilled out at 4:00 AM 11-3-95. WOC 20 hours and 42 minutes. Reduced hole to 8-3/4". Resumed drilling.

RECEIVED
NOV 13 1995
OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Production Clerk

DATE 11-13-95

TYPE OR PRINT NAME

Rusty Klein

505-748-1471
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

NOV 20 1995