## Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form (	C-103
Revise	41.1-8

Form (	C-103
Revise	4 1-1-89

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION P.O. Box 2088		WELL API NO. 30-015-28269
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 8	7504-2088	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No. E-10167
( DO NOT USE THIS FORM FOR PROP DIFFERENT RESERV	ES AND REPORTS ON WELL OSALS TO DRILL OR TO DEEPEN O OIR. USE "APPLICATION FOR PERI D1) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well:  OI. GAS WELL X WELL	OTHER	V	Boyd X State Com
2. Name of Operator			8. Well No.
YATES PETROLEUM CORPORA	TION		9. Pool name or Wildcat
3. Address of Operator 105 South Fourth Street	- Artocio MM 88210		Dagger Draw Upper Penn, North
4. Well Location	- Altesia, Nr. 80210		Dagger Draw opper renn, worth
	F F The South	Line and 660	Feet From The Line
Unit Letter : : :	Peet From The	Die and	100 1100 110
Section 29	Township 19S Ran	nge 25E	NMPM Eddy County
	10. Elevation (Show whether I	OF, RKB, RT, GR, etc.)	<b>VIIIIIIIIIII</b>
	3511'		<u> </u>
11. Check A	ppropriate Box to Indicate N	Vature of Notice, R	Report, or Other Data
NOTICE OF INTE	· · · · · · · · · · · · · · · · · ·	SUE	SEQUENT REPORT OF:
L			T ALTERNACIONES
PERFORM REMEDIAL WORK	PLUG AND ABANDON L	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON L	COMMENCE DRILLIN	[
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TEMPORARILY ABANDON		COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT
TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER:  12. Describe Proposed or Completed Operation work) SEE RULE 1103.  11-21-95 - Cleaned local 11-22-95 - Moved in and ilizer, drill collars at TIH and tagged PBTD at collars. TIH with bit Shut down.  11-23-27-95 - Shut down 11-28-95 - Spot 250 galline. TIH with 4" casi	change Plans  ons (Clearly state all pertinent details, and tion and set anchors.  rigged up pulling unit and 2-7/8" tubing. Drii 8362'. Displaced hole and scraper thru DV to a for holiday weekend. Ilons 20% NEFE acid at ang guns and perforated 10, 12 & 7814' (1 SPF).	COMMENCE DRILLIN CASING TEST AND COMMENCE Perfora  Installed to led DV tool at with 2% KCL.  Rigged up  7823**. TOOH with 7800-7814* w/8 TOOH with case Set packet at	TEMENT JOB  te & acidize  te & acidize  uting estimated date of starting any proposed  ubinghead. TIH w/bit, stab- 6032'. Tested to 2000 psi. TOOH and laid down drill wireline. Ran GR/CBL log.  th tubing. Rigged up wire- 3.42" holes as follows: sing guns and rigged down 2.7730'. Tested to 500 psi.
TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER:  12 Describe Proposed or Completed Operation work) SEE RULE 1103.  11-21-95 - Cleaned local 1-22-95 - Moved in and ilizer, drill collars at TIH and tagged PBTD at collars. TIH with bit Shut down.  11-23-27-95 - Shut down 11-28-95 - Spot 250 galline. TIH with 4" casin 7800, 02, 04, 06, 08, 1 wireline. TIH with page Began swabbing.	CHANGE PLANS  Cons (Clearly state all pertinent details, and tion and set anchors.  Trigged up pulling unit and 2-7/8" tubing. Drii 8362'. Displaced hole and scraper thru DV to a for holiday weekend. Thous 20% NEFE acid at ang guns and perforated to, 12 & 7814' (1 SPF). Eker and 2-7/8" tubing.	COMMENCE DRILLIN CASING TEST AND COMMEN: Perfora  Installed to the state of the sta	TEMENT JOB  te & acidize  te & acidize  thing estimated date of starting any proposed  ubinghead. TIH w/bit, stab- 6032'. Tested to 2000 psi. TOOH and laid down drill wireline. Ran GR/CBL log.  th tubing. Rigged up wire- 3.42" holes as follows: sing guns and rigged down 5.7730'. Tested to 500 psi.
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APTROVED BY

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR

JEC 7 1995