

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Nearburg Producing Company ✓ 3300 N "A" St., Bldg 2, Suite 120 Midland, TX 79705		² OGRID Number 015742
		³ Reason for Filing Code NW
⁴ API Number 30 - 0 015-28378	⁵ Pool Name Dagger Draw; Upper Penn, North	⁶ Pool Code 15472
⁷ Property Code 16130	⁸ Property Name Ross Ranch 22	⁹ Well Number 7

II. ¹⁰ Surface Location

UI or lot no. K	Section 22	Township 19S	Range 25E	Lot Idn	Feet from the 1980	North/South Line S	Feet from the 1650	East/West line W	County Eddy
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 04/16/99	¹⁵ C-129 Permit Number N/A	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
00734	Amoco Pipeline Company 302 E Avenue A Lovington, NM 88260	2813629	O	Tank Battery, Sec 22, T19S, R25E
009171	GPM Gas Corp. 4044 Penbrook Odessa, TX 79762	2813630	G	Tank Battery, Sec 22, T19S, R25E

IV. Produced Water

²³ POD 2813631	²⁴ POD ULSTR Location and Description Sec 22, T19S, R25E
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V. Well Completion Data

²⁵ Spud Date 04/23/97	²⁶ Ready Date 04/16/99	²⁷ TD 8225'	²⁸ PBDT 8157'	²⁹ Perforations 7650' - 7786'	³⁰ DHC, DC, MC
³¹ Hole Size 14-3/4"	³² Casing & Tubing Size 9-5/8"	³³ Depth Set 1,110'	³⁴ Sacks Cement 1,200		
8-3/4"	7"	8,225'	1,300		
	2-7/8"	7,774'			

VI. Well Test Data

³⁵ Date New Oil 04/16/99	³⁶ Gas Delivery Date 04/16/99	³⁷ Test Date 04/17/99	³⁸ Test Length 24	³⁹ Tbg. Pressure (Pump)	⁴⁰ Csg. Pressure --
⁴¹ Choke Size --	⁴² Oil 315	⁴³ Water 959	⁴⁴ Gas 879	⁴⁵ AOF --	⁴⁶ Test Method Pump

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Clyde Findlay II

Title: District Engineer

Date: 04/20/99

Phone: 915/686-8235

Approved by:

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

5-6-99

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date