District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

Date

NO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088

1000 Rio Brazos Rd., Axtec. NM 87410

District IV Santa Fe, NM 87504-2088										5 Co	
PO Box 2088, Santa Fe. I	NM 87504-2088	r 1:0=							A	MENDED REPO	
	KEQUES"	FOR A	ALLOWAI	BLE A	ND AT	UTHO	RIZAT	TON TO T	RANSPO	RT	
Nearburg	18					OGRID Number					
P. O. Bo	x 823085							15742			
Dallas,	TX 75382-	3085	٠						Reason for Fi	ling Code	
'API Num	ber								NW		
30 - 0 15 - 283	79	Paggor Prov. H.								' Pool Code	
⁷ Property C			Dagge	r Draw	aw; Upper Penn, Nort Property Name			rth	15472		
16130		Ross Ranch 22								' Well Number	
I. 10 Surfac	e Location									#8	
Ul or lot no. Section	- a manip	Range	Lot.ldn	Feet from	n the	North/S	outh Line	Feet from the	East/West lin		
M 22	198	25E		990		South		660	West	County Eddy	
" Botton	n Hole Loc	ation		<u> </u>		<u> </u>	<u>.</u>			Ludy	
UL or lot no. Section	Township	Range	Lot Ida	Feet from	m the	North/S	South line	Feet from the	East/West lin		
12 Lac Code 12 Prod		1						MIC	A ASSU TY COLUMN	County	
P P	ucing Method Cod		Connection Date 09/95		-129 Perm	it Number	- 10	C-129 Effective I	ate 17	C-129 Expiration Date	
I. Oil and Ga	c Trans-		U2/33	N,	/A					whitenth Date	
Transporter			V				" O/G		L		
OGRID		Transporter Name and Address			i i			11	11 POD ULSTR Location		
022507	Texaco Tra	rading & Transportat 60628			ion 10-11 74 6			Sootie	and Descrip		
	P.O. Box 6	0628	1 04		12/6	الالالا	0	Section	∠∠, T198	s, R25E	
009171	<u>Midland, T</u> GPM Gas Co	<u>A /9/1</u> rporati	1-0628		*****	******	2:32				
Managaria Z	4044 Penbr	ook		2	816.	329	G	Section	22, T199	S, R25E	
CONTRACTOR (Odessa, TX	79762	·	[***		***	***				
2000					*****************				······································		
7.7					a a company						
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				KUPAKK	in de de de de de de de de	~		- U			
Droduced W		···		an argini	******	in no	****	0	CT 1 8 1	995	
Produced W	ater										
2816330	<i>A</i>			24	POD ULS	TR Locati	on and Des	cripti@[L	CON.	DIV.	
Well Comple				Sect	ion 2	2, T1	9s, R2	5E	DIST.		
" Spud Date		" Ready Dat	e	1	7 775						
08/29/95	ľ	10/09/95 To Casing & Tubing Size			"тр 8,120'			" PBTD 51'	765	Perforations	
³⁴ Hole Size						31 -	8,051'		7655.5' - 7826.5'		
14-3/4"		9-5/8"			" Depth Set					Cement	
8-3/4"		7"			1,104'				850	1 ID-2	
8-3/4"		2-7/8"			8,120'			1	,410	11-24-95	
					 	,895'			C	mp & BK	
Well Test Da	ita .			 -	L	·				/	
Date New Oil	15 Gas Delive	ry Date	H Test D	alc	37	Test 1	, <u>,</u>	V	 ,		
	10/10/95 10/10/95		10/10/95		"Test Lei 4 hr		1	^м Tbg. Pressi N/A	ire	" Cag. Pressure	
" Choke Size	41 Oil	40 400		г	⁴ Gas					N/A	
N/A					114			4 AOF		" Test Method P	
reby certify that the rul and that the information edge and belief	es of the Oil Conse	rvation Divis	ion have been co	mplied						1	
ledge and belief.	, /.	and complete	e to the best of m	ıy		OIL	CONS	ERVATIO	N DIVISI	ON	
шге:	Cost for	4/	(A	pproved by				201		
name: E. Scot	tt Kimhaa	J.			ide:		GINAL	SIGNED BY	TIM W C	134	
E. Scott Kimbrough Manager of Drilling and Production					DISTRICT II SUPERVISOR						
		and Production Phone: 505/397-4186			Approval Date: 0CT 1 9 1995						
10/12/95 his is a change of opera	6										
	· NUE (//)	TAN HAMPEL	and name of th	e previous	operator						
Previous Op	erator Signature				T						