

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State Of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

DISTRICT II  
811 South 1st St, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

JUL 28 1997

CONFIDENTIAL

WELL API NO. 30-15-28380

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Ross Ranch 22

8. Well No.  
#4

9. Pool name or Wildcat  
Dagger Draw; Upper Penn, North

10. Date Spudded 03/27/97  
11. Date T.D. Reached 04/22/97  
12. Date Compl. (Ready to Prod.) 05/29/97  
13. Elevations (DF&RKB, RT, GR, ETC) 3,463' GR  
14. Elev Casinghead 3,478'

15. Total Depth 8,190'  
16. Plug Back T.D. 7,780'  
17. If Multiple Compl. How Many Zones?  
18. Intervals Drilled By Rotary Tools X  
19. Producing Interval(s), of this completion - Top, Bottom, Name 7,642' - 7,721' Cisco/Canyon  
20. Was Directional Survey Made No  
21. Type Electric and Other Logs Run LDT/CNL/DLL/GR/CAL  
22. Was Well Cored No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator  
Nearburg Producing Company

3. Address of Operator  
3300 North "A" Street, Bldg 2, Ste 120, Midland, TX 79705

4. Well Location  
Unit Letter F : 1,980 Feet From The North Line and 1,980 Feet From The West Line  
Section 22 Township 19S Range 25E NMPM Eddy County

23. CASING REPORT (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# & 40#	1,112'	14-3/4	1,100 sx	NA
7	23# & 26#	8,190'	8-3/4	1,200 sx	NA

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7,737'	

26. Perforation record (interval, size and number)

7,642' - 7,721' (OA)	.4" gun 112 shots
7,801' - 7,836'	.4" gun 116 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7,642-7,721 (OA)	Acid fraced interval w/ 11,000 gals. 20% HCL
	acid plus additives
7,801'-7,836'	CIBP at 7,790' w/ 10' cmt

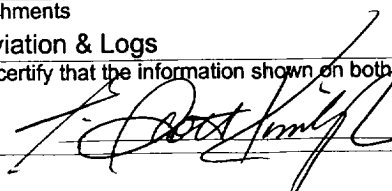
28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod or Shut-in)					
06/12/97	Pumping	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
06/12/97	4 hours	NA	Test Period	18.5	120	165	2225
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
100 psi	125 psi	Hour Rate	111	720	990	42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold  
Test Witnessed BY  
Matt Lee

30. List Attachments  
Deviation & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name E. Scott Kimbrough Title Production Manager of Drilling and Date 07/21/97

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy		T. Canyon	7618	T Ojo Alamo		T Penn "B"	
T. Salt		T. Strawn		T Kirtland-Fruitland		T Penn "C"	
B. Salt		T. Atoka		T Pictured Cliffs		T Penn "D"	
T. Yates		T. Miss		T Menefee		T Leadville	
T. 7 Rivers		T. Devonian		T Point Lookout		T Madison	
T. Queen		T. Silurian		T Mancos		T Elbert	
T. Grayburg		T. Simpson		T Gallup		T McCracken	
T. San Andres	695	T. McKee		Base Greenhorn		T Ignacio Otzle	
T. Glorietta	2289	T. Ellenburger		T Dakota		T Granite	
T. Paddock		T. Gr. Wash		T Morrison		T.	
T. Blinberry		T. Delaware Sand		T Todilto		T.	
T. Drinkard		T. Bone Springs	3689	T Entrada		T.	
T. Abo		T. 3rd Bone		T Wingate		T.	
T. Wolfcamp	5951	Spring SS	5682	T Chinle		T.	
T. Penn		T.		T Permian		T.	
T. Cisco (Bough C)		T.		T Penn "A"		T.	

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In feet	Lithology	From	To	Thickness In Feet	Lithology
695	2289	1594	Dolomite, Chert, Sand				
2289	3689	1400	Sand, Dolomite, Chert				
3689	5682	1993	Chert, Limestone, Shale, Sand				
5682	5951	269	Sand, Dolomite, Shale				
5951	7618	1667	Dolomite, Chert, Sand, Shale, Limestone				