

District II
 811 South 1st St, Artesia, NM 88210

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

District III
 1000 Rio Brazos Rd, Aztec, NM 87410

District IV
 PO Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Nearburg Producing Company 3300 North "A" Street, Bldg 2, Ste 120 Midland, TX 79705		2. OGRID Number 15742
4. API Number 30-015-28380		3. Reason for Filing Code NW
5. Pool Name Dagger Draw; Upper Penn, North		6. Pool Code 15472
7. Property Code 16130	8. Property Name Ross Ranch 22	9. Well Number #4

II. 10. Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
F	22	19S	25E		1,980'	North	1,980'	West	Eddy

11. Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County

12. Lse Code F	13. Prod Method Code Pumping	14. Gas Conn. Date 06/12/97	15. C-129 Permit Number NA	16. C-129 Effective Date NA	17. C-129 Expiration Date NA
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III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
00734	Amoco Pipeline Co 302 E Avenue A Lovington, NM 88260	2813629	O	Tank Battery
009171	GPM 4044 Penbrook Odessa, TX 79762	2813630	G	Tank Battery

IV. Produced Water

23. POD 2813631	24. POD ULSTR Location and Description Tank Battery
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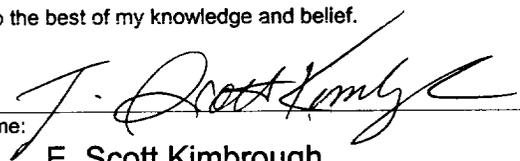
V. Well Completion Data

25. Spud Date 03/28/97	26. Ready Date 06/19/97	27. TD 8,190'	28. PBDT 7,780'	30. Perforations 7,642-7,721'
30. Hole Size 14-3/4"	31. Casing & Tubing Size 9-5/8"	32. Depth Set 1,112'	33. Sacks Cement 1,100 sx	
8-3/4"	7"	8,190'	1,200 sx	
	2-7/8"	7,736'		

VI. Well Test Data

34. Date New Oil 06/12/97	35. Gas Delivery Date 06/12/97	36. Test Date 06/12/97	37. Test Length 4 hours	38. Tbg Pressure 100 psi	39. Csg Pressure 125 psi
40. Choke Size N/A	41. Oil 18.5	42. Water 165	43. Gas 41.2	44. AOF N/A	45. Test Method Pumping

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: E. Scott Kimbrough

Title: Manager of Drilling and Production

Date: 07/21/97

Phone: 915/686-8235

OIL CONSERVATION DIVISION	
Approved by:	ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR
Title:	
Approval Date:	JUL 30 1997

47. If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature	Printed Name	Title	Date
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