

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Nearburg Producing Company 3300 North "A" Street Building 2, Suite 120 Midland, TX 79705		² OGRID Number 015742
		³ API Number 30 - 015 - 28380
⁴ Property Code 16130	⁵ Property Name Ross Ranch 22	⁶ Well No. 4

⁷Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
F	22	19S	25E		1980	North	1980	West	Eddy

⁸Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
D	22	19S	25E		660	North	660	West	Eddy
⁹ Proposed Pool 1 Dagger Draw; Upper Penn, North					¹⁰ Proposed Pool 2				

¹¹ Work Type Code O	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3463
¹⁶ Multiple No	¹⁷ Proposed Depth TVD 7700	¹⁸ Formation Cisco/Canyon	¹⁹ Contractor UTI #303	²⁰ Spud Date 01-11-01

²¹Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	9-5/8"	36# & 40#	1112'	1100 sxs	Existing
8-3/4"	7"	23# & 26#	8190'	1200 sxs	Existing
6-1/8"	Open hole	to 9705' MD	7700' TVD		

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to set Whipstock @ 7618' and horizontally drill @ 7700' TVD to (9705' MD) to 660' FNL and 660' FWL. After reaching TD we will test and stimulate as necessary to establish production.

Acreage dedication is 160 acres; NW/4 of Section 22.

²³I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kim Stewart*

Printed name: Kim Stewart

Title: Regulatory Analyst

Date: 01-04-01

Phone: 915/686-8235

OIL CONSERVATION DIVISION

Approved By: *Jim W. Seem*

Title: *District Supervisor*

Approval Date: *JAN 08 2001*

Expiration Date: *JAN 08 2002*

Conditions of Approval:
Attached: ☐

