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DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION CONECEINED				Form C-101				
TAFE /				\$		1	Revised 1-1-6	·		
E	7/			1111	1 1 5 1	non I	_	Type of Lease		
G.S. 2				JUI	L151	ว ชบ [STATE			
ID OFFICE								& Gas Lease No.		
RATOR). C. D	7	L_	6419		
				ART	ESIA, OF	FICE				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK										
ype of Work								ement Name		
DRILL X DEEPEN PLUG BACK										
DRILL [人] ype of Weii	J						8. Farm or Lease Name			
L X SAS C	X GAS WELL OTHER ZONE MULTIPLE ZONE						Maggie			
me of Operator							9. Well No.			
ollier Energy, Inc.								#2		
dress of Operator								10. Field and Pool, or Wildcat		
. O. Box 798, Artesia, New Mexico 88210								McMillan, 7-R Queen		
cotton of Well C										
UNIT LETTER C LOCATED 990 FEET FROM THE NOTTH LINE										
1650 FEET FROM	THE Wes	et i'ai	E OF SEC. 32	TWP. 195	RGE. 271	NMPM				
MONA LES LA LOCAL	in in the second	Timi	mminin	ıritiriin.	Milli	TITITI	12. County			
							Eddy			
<i>HHHHHH</i>	4444	HHH	HHHHH	+++++++	HHH	44444	ninn	Hillillinn		
44444444	<i>HHH</i>	<i>HHH</i>	<i>HHHHH</i>	19. Proposed De	pth 1	9A. Formation	,,,,,,,,,	20. Rotary or C.T.		
	////////			550 '	-	Seven Riv	rers	Cable tool		
		77777	& Status Plug. Bond	21B. Drilling Cor				. Date Work will start		
levations (Show whether DF,	K1, etc.)		_	Powco Dril		~o		y 15, 1980		
3328 GL		Statew	/1de	FOWCO DITI	tiing (<u> </u>	y 13, 1900		
		PI	ROPOSED CASING A	ND CEMENT PRO	GRAM		١	•		
		···································				T				
SIZE OF HOLE SIZE OF CASING							OF CEMENT EST. TOP			
10"			24#		80'		50 sxs	surface		
8"	4 1/2'	11	9 1/2#	550	550 '		sxs.	surface		
]									
	1	,	•	1			'	•		
Plan to drill a Seven Rivers test. Will spud with a 10" bit. Plan to										
drill to 80'. If no water is encountered, will then reduce to 8" bit.										
Drill to T.D. of 550'. If there are sufficient shows will then run 550'										
of 4 1/2" casing and cement with 225 sacks of cement back to surface.										
·		_								
		•								
*8 5/8" casing	will only	v he run	if water is	encountered	d above	e 80°. T	Vill the	n cement		
back to surface		,								
pack to surface.							APPROVAL VAND			
							FOR 90 DAYS UNLESS			
							DRILLING	COMMENCED,		
	•									
						EX	PIRES	0-16-80.		
							7			
				OB 21115 -15" 5"	/F D. T	DEFECUT DOA	DUCTIVE 7045	AND PROPOSED NEW PRODUC-		
OVE SPACE DESCRIBE PR	ER PROGRAM,	DGRAM: IF P If any.	PROPOSAL IS TO DEEPEN	UR PLUG BACK, GIV	FE DATA ON	PRESERT PRO				
y certify that the information	on above is tr	ue and comp	lete to the best of my	knowledge and be	lief.					
	O_{1}	·								
'Kinanda !	-uno	<u>/\</u>	TitleSe	cretary		<i>1</i>)ate	7-11-80		
(This space for	State Heat						<u></u>			
(Ints space for	suie (SE)		-							
1)/1	Her.	1. TT	- SUPERV	ISOR, DISTRIC	CT II		JUL	L 1 6 1980		
OVED BY // CO'C	- July	200	Cement man h							
TIONS OF APPROVAL. IF	ANY:		cement name by	Stranger of St. I to		Notif	v N.M.O	CC in south:		

surface behind 4'/2" casing time to witness comenting

NEW CICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Well No.)perator 2 Maggie Collier Energy Inc. County Township Range Jnit Letter 27 East Eddy 32 19 South C Actual Footage Location of Well: 1650 feet from the 990 feet from the North line and Dedicated Acreage: Fround Level Elev: Producing Formation McMillan 7-Rivers Queen Seven Rivers Acres 3328 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. ∏Nο Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1650' Cheri Monk Position <u>Administrative Assistant</u> Company Collier Energy. July 15, 1980 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 1980 Registered Professional Engineer PROFIESS! and for Land Surveyor NMPE&LS #5412 1500 1000 500 2000 1980