

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28541
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-10167
7. Lease Name or Unit Agreement Name Boyd X State Com
8. Well No. 10
9. Pool name or Wildcat Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3492' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Squeeze perms & re-perforate <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-26-96 - Rigged up wireline. TIH with cement retainer and set retainer at 7920'. TIH with stinger and spaced out. Pulled out of retainer. Pumped 122 bbls 2% KCL down tubing to load annulus. Sting into retainer. Pressured annulus to 1500#. Established injection rate of 2 BPM at 800#. Mixed and pumped 50 sacks "H" and .4% Halad 9 followed by 50 sacks "H" Neat. Squeezed perforations 7948-7956' to 2500# with 66 sacks of cement in formation (70 sacks below retainer). Pulled out of retainer. Reversed out 30 sacks cement. Pulled 10 stands. Shut down. WOC.

1-27-96 - Spotted 250 gallons 20% NEFE acid at 7886'. TOOH with stinger. Rigged up wireline. TIH with 4" casing guns and perforated 7848-7862' w/8 .42" holes (1 SPF) as follows: 7848, 50, 52, 54, 56, 58, 60 & 7862'. TOOH with casing guns and rigged down wireline. TIH with 7" Uni V packer on 2-7/8" tubing. Set packer at 7761'. Swabbing.

1-28-29-96 - Swabbing.

1-30-96 - Swabbed. TOOH with packer. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 2-5-96  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM DATE FEB 9 1996  
APPROVED BY DISTRICT II SUPERVISOR TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: