

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28541
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-10167
7. Lease Name or Unit Agreement Name	Boyd X State Com
8. Well No.	10
9. Pool name or Wildcat	Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3492' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
OR  
WELL ☒ GAS  
WELL ☐ OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line

Section 16 Township 19S Range 25E NMPM Eddy County  
10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3492' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Acidize existing perforations <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
Propose to acidize existing perforations 7678-7724' as follows:  
1. TOOH with tubing and subpump.  
2. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 7750' and packer at 7600'.  
Load hole and pressure annulus. Acidize perforations 7678-7724' with 40000 gallons  
20% NEFE HCL acid and ball sealers. Flush with 2% KCL water.  
3. Swab test.  
4. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Rusty Klein TITLE Operations Technician DATE May 23, 1996  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)  
APPROVED BY ORIGINAL SIGNED BY TIM W. GURE TITLE DISTRICT COMMISSIONER DATE MAY 30 1996  
CONDITIONS OF APPROVAL, IF ANY: