

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2083  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28541

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-10167

7. Lease Name or Unit Agreement Name

Boyd X State Com

8. Well No.

10

9. Pool name or Wildcat

Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line

Section 16 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether LF, RKB, RT, GR, etc.)

3492' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Acidize existing perfs ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-30-96 - Moved in and rigged up pulling unit. Nippled down wellhead and installed BOP. TOOH with tubing and sub pump. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 7756' and tested to 1000 psi. Pulled up and set packer at 7604'.

5-31-96 - Acidized perforations 7678-7724' (Canyon) with 40000 gallons 20% NEFE acid and ball sealers. Swabbed. Loaded tubing with 2% KCL water. Unset packer. Dropped down and unset RBP. TOOH with tubing, packer and RBP. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rusty Klein*

TITLE

Operations Technician

DATE June 7, 1996

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

TITLE

DATE

JUN 7 1996

CONDITIONS OF APPROVAL, IF ANY: