Submit 3 Copies to Appropriate

State of New Mexico finerals and Natural Resources Department

Form	C-10
Revis	ed 1-1

District Office		ecoures Department	KeAraed 1-1-9A (1)
DISTRICT I	OIL CONSERVATIO		WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 208		30-015-28557
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease
DISTRICT III			STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
			E-10167
SUNDRY NOTI (DO NOT USE THIS FORM FOR PRO	CES AND REPORTS ON WEL	- -	
	IVOIR. USE "APPLICATION FOR PE		7. Lease Name or Unit Agreement Name
	101) FOR SUCH PROPOSALS.)		1
I. Type of Well: OR. GAS WELL X WELL		<u>.</u>	1
WELL X WELL 2. Name of Operator	OTHER	FEB +	Boyd X State Com
YATES PETROLEUM CORPOR	ATION	114 1 U () ()	8. Well No.
3. Address of Operator		-3-1	9. Pool name or Wildcat
105 South 4th St., Art	esia, NM 88210		Dagger Draw Upper Penn, North
4. Well Location			
Unit Letter P: 810	Feet From The South	Line and73	BO Feet From The East Line
Section 16	Township 198 Ra	inge 25E	NMPM Eddy County
	3485 '	•	
11. Check A	Appropriate Box to Indicate 1		aport or Other Date
NOTICE OF INT			-
NOTICE OF INT	ENTION TO.	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	<u></u>	CASING TEST AND CE	
OTHER:		ľ	ate & acidize X
Nippled up BOP and tes at 5988'. Drilled out drill collars and bit. Circulated well with 2 tubing, scraper and bi log. TOOH with loggin 2-4-97 - Rigged up wir holes as follows: 766 26, 28 & 7730' (1 SFP with tubing and packer 7664-7730' with 2000 g and ran down thru perf perforations 7664-7730' Ihereby certify that the information above is true.	ion, set and tested are ted. TIH with bit, dr DV tool. TIH to both TIH with bit, scrape KCL. Tested casing t. Rigged up wirelines g tools. Rigged down eline. TIH with 4" ca 4, 76, 78, 80, 7700, 0 - Canyon). TOOH with . Set packer at 7607' allons 20% iron control orations to knock ball with 20000 gallons geared complete to the best of my knowledge and the set of my	nchors. Moved in the collars and command circulate and 2-7/8" to 1500 psi for a TIH with log wireline. Shut a sing guns and poly, 04, 06, 08, casing guns and tested to all HCL acid and a soff. Reset poly and the collar	perforated 7664-7730' w/20 .42" 10, 12, 14, 16, 18, 20, 22, 24, drigged down wireline. TIH 500 psi. Acidized perforations ball sealers. Released packer packer at 7607'. Re-acidized acid & ball sealers. Swabbing. TINUED ON NEXT PAGE: Sechnician PATE Feb. 10, 1997
TYPEOR PRINT NAME RUSLY KIEIII			TELEPHONE NO. 505/748-147
(This space for State Use) ORNGINAL SIGN	HED BY TIM W. GUM		FEB 21 1997

DISTRICT II SUPERVISOR

APPROVED BY-CONDITIONS OF APPROVAL, IF ANY: YATES PETROLEUM CORPORATION Boyd X State Com #11 Section 16-T19S-R25E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

2-5-97 - Loaded tubing with 2% KCL. TOOH with tubing and packer. Released well to production department.

Rusty Kleim

Operations Technician February 10, 1997