

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28717
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Property Code 7913
7. Lease Name or Unit Agreement Name State "B"
8. Well No. 3
9. Pool name or Wildcat Upper Penn. North (15472)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Mewbourne Oil Company	
3. Address of Operator P.O. Box 5270 Hobbs, New Mexico 88241	
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>850</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,468' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/10/95 MIRU Peterson Drilling Company Rig #4. Spudded 14-3/4" surface hole @ 4:30 P.M. 12/10/95.

12/14/95 Drilled 14-3/4" surface hole to a depth of 1,194' K.B. Ran 27 joints of new API 9-5/8", 36#, 8rd, ST&C, J-55 casing and set @ 1,194' K.B. Halliburton cemented w/200 sacks of Class "C" Thixotropic containing 2% CaCl₂ + 10#/sk. gilsonite + 1/2#/sk. flocele mixed @ 13.9#/gal., 1.6 ft. yield; followed by 700 sacks of Class "C" Lite containing 2% CaCl₂ + 1#/sk. gilsonite + 1/2#/sk. flocele mixed @ 12.4#/gal., 2.0 ft. yield; followed by 200 sacks of Class "C" Neet containing 2% CaCl₂ mixed @ 14.8#/gal., 1.32 ft. yield. Slurry vol. pumped was 320 ft., 1400 ft., 264 ft. respectively. Total slurry volume was 1,984 ft. Mixing water temp. was estimated @ 70 degrees F slurry temp. was estimated to be 77 degrees F, formation temp was estimated to be 71 degrees F. Did not circulate cement. Plug down @ 3:45 p.m. 12/14/95. Job was witnessed by Gary Williams w/NMOCD Artesia

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drilling Superintendent DATE 1-02-96
(505)
TYPE OR PRINT NAME Bill Pierce TELEPHONE NO. 393-5905

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM DATE JAN 8 1996
DISTRICT II SUPERVISOR TITLE _____
CONDITIONS OF APPROVAL, IF ANY: