

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

dgf

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-28717

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
Property Code 7913

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

State "B"

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
3

2. Name of Operator
Mewbourne Oil Company

9. Pool name or Wildcat
Upper Penn. North (15472)

3. Address of Operator
P.O. Box 5270 Hobbs, New Mexico 88241

4. Well Location
Unit Letter D : 660 Feet From The North Line and 850 Feet From The East Line

Section 33 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3,468' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/10/95 MIRU Peterson Drilling Company Rig #4. Spudded 14-3/4" surface hole @ 4:30 P.M. 12/10/95.
12/14/95 Drilled 14-3/4" surface hole to a depth of 1,194' K.B. Ran 27 joints of new API 9-5/8", 36#, 8rd, ST&C, J-55 casing and set @ 1,194' K.B. Halliburton cemented w/200 sacks of Class "C" Thixotropic containing 2% CaCl2 + 10#/sk. gilsonite + 1/2#/sk. flocele mixed @ 13.9#/gal., 1.6 ft. yield; followed by 700 sacks of Class "C" Lite containing 2% CaCl2 + 1#/sk. gilsonite + 1/2#/sk. flocele mixed @ 12.4#/gal., 2.0 ft. yield; followed by 200 sacks of Class "C" Neet containing 2% CaCl2 mixed @ 14.8#/gal., 1.32 ft. yield. Slurry vol. pumped was 320 ft., 1400 ft., 264 ft. respectively. Total slurry volume was 1,984 ft. Mixing water temp. was estimated @ 70 degrees F slurry temp. was estimated to be 77 degrees F, formation temp was estimated to be 71 degrees F. Did not circulate cement. Plug down @ 3:45 p.m. 12/14/95. Job was witnessed by Gary Williams w/NMOCD Artesia

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Bill Pierce TITLE Drilling Superintendent DATE 1-02-96
Bill Pierce TELEPHONE NO. 393-5905

(This space for State Use)
APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE JAN 8 1996
CONDITIONS OF APPROVAL, IF ANY: