

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
760' FSL & 1780' FWL of Section 10-T19S-R25E (Unit N, SESW)

5. Lease Designation and Serial No.
NM-82845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Polo AOP Federal #4

9. API Well No.
30-015-28743

10. Field and Pool, or Exploratory Area
Dagger Draw Upper Penn, North

11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Resume drilling, surface casing & cement
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water
- ☐ Reopen (only if multiple completion on well)
- ☐ Completion Report and Log form

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Resumed drilling a 14-3/4" hole with rotary tools at 6:15 PM 1-31-96.

TD 1204'. Reached TD at 4:15 AM 2-2-96. Ran 27 joints of 9-5/8" 36# J-55 ST&C (1209.72') of casing set at 1204'. 1-Texas Pattern notched guide shoe set at 1204'. Insert float set at 1159'. Cemented with 100 sacks "H", 10% gypsum, 1/2#/sack celloseal, 10#/sack gilsonite and 2% CaCl₂ (yield 1.56, weight 14.6) and 800 sacks 65-35 Poz "C", 1/4#/sack celloseal, 10#/sack gilsonite and 2% CaCl₂ (yield 1.98, weight 12.5). Tailed in with 200 sacks "C" and 2% CaCl₂ (yield 1.34, weight 14.8). PD 5:30 PM 2-2-96. Bumped plug to 1000 psi, OK. Circulated 108 sacks. WOC. Tested casing to 1000# for 30 minutes. Drilled out at 2:45 PM 2-3-96. WOC 21 hours and 15 minutes. Reduced hole to 8-3/4". Resumed drilling. NOTE: Cemented witnessed by Don Early w/BLM-Carlsbad. BOP's will be tested prior to drilling Wolfcamp.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Production Clerk

Date

Feb 5, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: