

D) CEMENT

<u>INTERVAL</u>	<u>AMOUNT SXS</u>	<u>FT OF FILL</u>	<u>TYPE</u>	<u>GALS/SX</u>	<u>PPG</u>	<u>FT³/SX</u>
SURFACE						
0-330'	300 (100% excess circ to surface)	330'	Class "C" + 2% CaCl ₂	10.04	14.8	1.32
INTERMEDIATE						
0-2000'	925 (50% excess circ to surface)	2000'	35/65 Poz C + 6% Gel + 5% Salt + 0.25pps Cello-Seal	9.92	12.4	2.14
2000-3285'	300 (50% excess circ to surface)	1285'	Class "C" + 1% CaCl ₂	10.04	14.8	1.32
PRODUCTION						
8100-11,200'	450 (30% excess)	3100'	Class "H" + 1.4% D-155 + 0.1% D604AM + 0.02% M45 + 3% D44 + 0.4% D13	8.35	13.00	2.02

E) DIRECTIONAL DRILLING

No directional services anticipated.

POINT 7: ANTICIPATED RESERVOIR CONDITIONS

Normal pressured formations are anticipated throughout this well, with the possible exception of the Atoka. Offset drilling records suggest that the Atoka can be drilled with maximum mud weights in the 9.6 - 10.0 range. No H₂S is anticipated, but H₂S monitoring and alarm system will be installed prior to drilling below the surface casing.

POINT 8: OTHER PERTINENT INFORMATION

A) Auxiliary Equipment

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

B) Anticipated Starting Date

Upon approval

29 days drilling operations

10 days completion operations