

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Department of Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-28763
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
Lease Name or Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BATTLECAT OPERATING CO., LLC.

3. Address of Operator

P.O. BOX 9068, MIDLAND, TX. 79708-9068

4. Well Location

Unit Letter J : 1980 feet from the EAST line and 1980 feet from the SOUTH line

Section 9 Township 20S Range 25E NMPM County EDDY

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3464' GR.

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. MOVE IN RIG UP (MIRU) DOUBLE DERRICK PULLING UNIT (DDPU). RLSE PKR. NIPPLE DOWN (N) WELL HEAD ASSEMBLY (WHA), NIPPLE UP (NU) BLOW OUT PREVENTER (BOP). FUNCTION (FN) TEST BOP TO 1,000 PSI.
2. PULL OUT OF HOLE (POOH) WITH TUBING (TBG) AND BOTTOM HOLE ASSEMBLY (BHA).
3. PICK UP (PU) BIT, 6-3/4" DRILL COLLARS (DC) AND RUN IN HOLE (RIH) WITH 2 3/8" TBG. TAG CAST IRON BRIDGE PLUG (CEBP).
4. RIG UP (RU) POWER SWIVEL (PS) AND FOAM AIR UNIT (FAU).
5. DRILL OUT (DO) CEBP W/ FAU.
6. CLEAN OUT WELL BORE TO 9,578' USING FAU. POOH AND LAYDOWN (LD) BIT, DC RD PS & F.
7. PU + RIH W/ PACKER (PKR) AND PRODUCTION TUBING. NO BOP. NU WHA.
8. RIG DOWN (RD) AND MOVE OFF (MO) DDPU.
9. RETURN WELL TO PRODUCTION (RWTP). { A 3000# DOUBLE RAM HYDRAULIC BOP WILL BE USED. }

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE JOSEPH K. LAWSON TITLE PETROLEUM ENGINEER DATE 7/15/01

Type or print name JOSEPH K. LAWSON Telephone No. 915-556-9809
(This space for State use)

APPROVED BY [Signature] TITLE Field Rep ID DATE 8-30-01

Conditions of approval, if any: