Submit 3 Copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form	C	-10)3
Revise	ed	1-	1-8

to Appropriate District Office

DISTRICT I P.O. Box 1980, Hobbs NM 88240

OIL CONSERVAT	ION	DIVIS	ION
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P.O. Rox 2088

WELL API NO.

DISTRICT II Santa Fe New Mexico	30-013-76939			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico	5. Indicate Type of Lease			
DISTRICT III	STATE 🗶 FEE 🗌			
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WEL	LS ////////////////////////////////////			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR, USE "APPLICATION FOR PER	17 Lagga Magan on Unit Appropriate Magan			
(FORM C-101) FOR SUCH PROPOSALS.)	Ft. Sedgewick "26" State Com			
1. Type of Well:	The standard			
OIL GAS WELL X OTHER				
2. Name of Operator	8. Well No.			
Santa Fe Energy Resources, Inc.	1			
3. Address of Operator	9. Pool name or Wildcat			
550 W. Texas, Suite 1330, Midland, TX 79701	Und. Winchester, Morrow			
Unit Letter C: 660 Feet From The North	Line and 1780 Feet From The West Line			
Section 26 Township 19-S R	ange 28E NMPM Eddy County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3344 GL				
11. Check Appropriate Box to Indicate	Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB X			
THER:	OTHER:			
 Describe Proposed or Completed Operations (Clearly state all pertinent de work) SEE RULE 1103. 	tails, and give pertinent dates, including estimated date of starting any proposed			

8/08/96: TD 7-7/8" hole at 11,350'. Circ for logs. RU Schlumberger.

8/09/96: Logging. Circ for casing.

8/10/96: RU and ran 269 jts 5-1/2" 17.0# N-80 & K-55 LT&C casing and set at 11,350', FC @ 11,261'. Cemented w/ 900 sx Cl "H" containing .2% Econolite, 1% 322, .3% KCl, and .2% HR-5. Plug down at 4:28 p.m. Set slips, cut casing off and NU tubinghead. Jet and clean pits. Released rig at 12:00 midnight, 8/11/96. WOČU.

I hereby certific that the information above is true and complete to the best of my know SIGNATURE AND MALLOUGH	viedge and belief. τπιε <u>Sr. Production Clerk</u>	date <u>8/13/96</u>
TYPE OR PRINT NAME Terry McCullough		TELEPHONE NO.915/687-3551
(This space for State Use) ORIGINAL SIGNED BY YIM W. GUM PROTECTOR OF SELECTION O		

APPROVED BY

TITLE

DATE AUG 2 0 1996